

RECEIVED  
STATE CORPORATION COMMISSION

OCT 08 1982  
10-8-82  
CONSERVATION DIVISION  
Wichita, Kansas

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

API # 15-007-21341

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Barber County, Sec. 5 Twp. 35S Rge. 12 E/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines  
C S/2 NW NW Section 12.

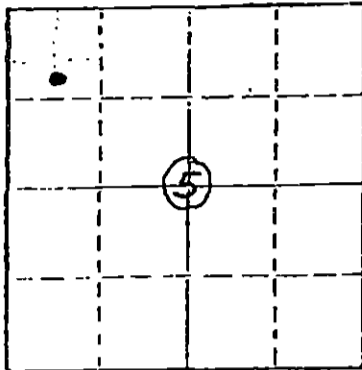
Lease Owner Gulf Oil Corporation  
Lease Name Aurora Bank Well No. 5-5  
Office Address P.O. Box 12116, Okla. City, OK 73157  
Character of Well (Completed as Oil, Gas or Dry Hole)  
Dry Hole

Date Well completed March 12, 1982  
Application for plugging filed April 29, 1992  
Application for plugging approved May 12, 1982  
Plugging commenced July 27, 1982  
Plugging completed August 24, 1982  
Reason for abandonment of well or producing formation

DRY HOLE  
If a producing well is abandoned, date of last production  
NONE 19

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well Jim Metz  
Producing formation Mississippi Chat Depth to top 4828 Bottom 4890 Total Depth of Well 4935  
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above  
Section Plot

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Mississippi Chat	dry	4830	4858	8-5/8"	452'	NONE
				5-1/2"	4935'	3000'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Spotted 50 sxs Class "A" cmt through 2-3/8" OD tbg from 4820-4390'.

Spotted 9.3 ppg mud through 2-3/8" OD tbg from 4390-2500'.

Spotted 9.5 ppg mud through 5-1/2" csg from 2500-500'.

Spotted 165 sxs Class "A" cmt through 5-1/2" csg from 500-8'.

Cut 8-5/8" surface casing at 8'.

Welded plate on casing, showing date, well number and company name.

Restored surface.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton Services  
Box 963, Pratt, KS 67214

STATE OF OKLAHOMA COUNTY OF OKLAHOMA, ss.  
Dorretta Moore (employee of ~~operator~~ operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Dorretta Moore  
P.O. Box 12116, Oklahoma City, OK 73157  
(Address)

SUBSCRIBED AND SWORN TO before me this 7th day of October, 1982.

Steve R. Wilson  
Notary Public.

My commission expires 9-15-86

DRILLER'S LOG

COMPANY: Gulf Oil Corporation

SEC. 5 T. 35S R. 12W

WELL NAME: Aurora Bank Unit #5-5

LOC. 660' FWL & 990' FNL NW/4

COUNTY: Barber

RIG NO. #3

TOTAL DEPTH 4935'

ELEVATION

COMMENCED: 12-10-81

COMPLETED: 12-19-81

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 452' w/150 sx. Class H, 16% gel, 3% salt, 2% cc.,  
1# walnut hulls and 150 sx. Class H, 2% cc.

PRODUCTION: 5 1/2" @ 4934' w/50 sx. Class H, 16% gel, 1# walnut hulls and  
100 sx. 50/50 poz., 2% gel, 3% salt.

LOG

(Figures Indicate Bottom of Formations)

Redbed & Shale	1633
Shale	3687
Lime & Shale	4208
Lime	4935
<u>ROTARY TOTAL DEPTH</u>	<u>4935</u>

STATE OF Kansas )

COUNTY OF Sedgwick )

SS:

I, Wilson Rains, President of Rains & Williamson Oil Co., Inc.

upon oath state that the above and foregoing is a true and correct copy of the log of the

Aurora Bank Unit #5-5 well.

*Wilson Rains*

Wilson Rains

Subscribed and sworn to before me this 23 day of December, 1981.

My Appointment Expires:

10-4-83

*Juanita M. Green*  
Juanita M. Green

