15-007-19108-00-00

STATE OF KANSAS
STATE COMPORATION COMMISSION
Give All In on Completely.
Make Required Annalytic
Mail or Deliver Report to

WELL PLUGGING RECORD

Form CP-4

x

Mail or Deliver Report to: Conservation Division. State Corporation Commission	•						
212 No. Market Wichita, Kansas 67202							
NORTH	Location as "NE/CNWXSWX" or footage from linesC_of_NW_NE						
	Lease Owner Graham-Michaelis Drilling Co.						
	Lease Name _	Farl	ey			Well No#4	
	Office Address Box 769, Woodward, Oklahoma						
	Character of Well (completed as Oil, Gas or Dry Hole)						
	Date well completed19						
	Application for plugging filed						
		r plugging approv					
		Plugging commenced 4-7-71 19 Plugging completed 19-12-71 19					
	Reason for aba	indonment of well	or produci	ng formation			
	\ 						
				_		19	
Locate well correctly on above	_			vation Division	or its agents be	fore plugging was com-	
Section Plat							
Name of Conservation Agent who supe	rvised plugging of th	ns well	K	nzsell Rib	erstein	free lange to the	
Producing formation			Botto	m	Total Depth o	f Well 4779 Feet	
Show depth and thickness of all water,	on and gas formado	ns.					
OIL, CAS OR WATER RECORD	os					CASING RECORD	
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED DUT	
		 		5 1/2"	47781	3395.831	
				8 5/8"	9221	1-33A3 • 02,-	
		1		 	700		
						-	
Made bottom hole plug dump bailer. Mudded hole to 325' - from 300' to base of	set 25' rock		:	ole with 5		dy-mix	
		APR 14 1971					
		 -		ii.	<u></u> "Sie		
					•		
					·		
Name of Plugging ContractorSo	outhwest Casin	al description is neces ng Pulling	sary, use BAC Co X	K of this sheet)			
AddressBo	ox 364. Great	Bend, Kans	as 67530				
		•					
STATE OF Kansas	, COI	UNTY OFB	arton		_, ss.		
Southwest Casing Pr	illing Co	(e	mployee of	owner) or (ow	ner or operator)	of the above-described	
well, being first duly sworn on oath, s	says: That I have kn	nowledge of the	facts, staten	ents, and matte	ers herein conta	ined and the log of the	
above-described well as filed and that	the same are true a	nd correct. So b	elp me Goo	i	,		
	··.	(Signature)	77).	C. Lo.	404	La n	
	₩	/ Orgunture/		1	- Y1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		
$L/S=\Lambda$	7		Box 361	₁, Great' Be	nd, Kansas	3	
5	remethis 13	3	A		(Address)	77	
SUBSCRIBED AND SIVORIV TO before	re-me this 13	,					
	•		Sid	rugo L	<u>.</u> Wi	llu	
My commission expires	etulur 10	シフン		()		Notary Public.	
The same of the sa		_ 		\sim			

15-007-19071-0000 -

WELL LOG BUREAU-KANSAS GEOLOGICAL SÓCIETY 508 East Murdock,

Wichita, Kansas

Company WM. GRUENERWALD Farm- Farley No

SEC. 32

County

R. 14W

T. 34 C NW NE

47801 · Total Depth. Comm. 2-22-58

Comp. 3-18-58 Barber **KANS**AS

Contractor. Patton Drlg. issued. 12-3-60

CASING:

.. .3 5/8" 9221 5 1/2" 47791

Elevation. 1532 RB

Production, 2,000,000 CFG

STATE CORPORATION COMMISSION

CONSERVATION DIVISION

Wichita, Kansas

Figures Incicate Bottom of Formations.

COMPLETE DRILLERS LOG NOT AVAILABLE:

TOPS:
Heebner Shale
Toronto 3919 🤄 3929 3958 Douglas 4109 Lansing-Kansas City Mississippian Limestone 4748

Diamond Core #1 4690-4727, recovered 371

4690-92 Nodular, dense, buff limestone with gray to green shale

4692-4726 limestone, dense, buff to brown with occasional gray chert nodules 4697-4707.

4726-27 shaly limestone, dark gray to black 4/20-2. dense.

Diamond Core #2 4728-4757, recovered 29'

4728-49 shale, dark gray to black, calcareous streaks.

4749-50 shale, gray-greenish, marly, twisted.

4750-54 blue chert rubble, pyritic, with greenish, marly shale fill. Trace of oil bleeding on fractures.

4754-57 Primarily light gray tripolitic chert, fractured and porous, gray-green shale fill. Bleeding considerable live dark oil.

Section 4757-79 was drilled and samples showed gray to brown granular to finely crystalline siliceous dolomite with considerable fresh and white to gray chert. Porosity poor with dark oil staining. Total Depth 4780