STATE OF KANSAS STATE CORPORATION COMMISSION

All Information Completely Gi Ma Ma

WELL PLUGGING RECORD

Give All Information Completely		Comanche	Cour	ty Soc	6 Twp.35	S Rec	19W F/w		
Make Required Affidavit Mail or Deliver Report to					ge from l				
Conservation Division	Locatio	1980 FNL	660 FW	L Sec. 6-	35S-19W	ines			
State Corporation Comm.	Lease						 .		
245 North Water	Lease N	Lease Name Box Ranch Well No. 1-6							
Wichita, KS 67202	Office Address Six Broadway Executive Park, Okla. CityOk								
					il, Gas o				
		Dry	•	•	•				
	Date We	ell comple	ted		5-17	7	1981		
		tion for		filed	5-16		1981		
		tion for		approved	5-16	<u>, </u>	1981		
\ 		g commenc		 -	5-17		19 81		
		g complet			5-17		1981		
	Keason	ior aband	onment c	or well or	producing	; iormat;	ron		
	If a pr	oducing w	ell is a	handoned	Dry date of	last pro	duction		
	11 4 p1	odderng w	CII ID G	, sundonea,		j <i>r</i> . o.	19		
	Was per	mission o	btained	from the	Conservati	on Divis	sion or		
Locate well correctly on above Section Plat	its age	nts befor	e pluggi	ng was co	mmenced?_	Yes			
Name of Conservation Agent who s	_					ice Lesl			
Producing formation		th to top		ttom	Total Dep	oth of We	≥11 <u>5470</u>		
Show depth and thickness of all	water, oll	and gas	iormatic	ons.					
OIL, GAS OR WATER RECORDS					_	ak arma ni	naan n		
	CONCERNIO CONCERNIO	TROM	m2	CTER	,	ASING RI			
FORMATION	CONTENT	FROM	72	SIZE 20	72 72	, PULLED	OUL		
	<u>-</u>	0	696	8 5/8					
,			020	0 3/0					
						· · · · · · · · · · · · · · · · · · ·			
Describe in detail the manner									
feet for each plug	set.	me and de Plugged: 40 sacks @ 30 sacks @	490	ed, from_		feet	t to		
		10 sacks @							
					s in mouse	hole			
		Cemented b							
		Completed	@ 6:45P	5-17-81	DEOR				
		 .			RECE	IVED			
					ATE CORPORAT	ON COMMISS	19N:		
					IIIN a	0 1981			
(If additional de	scrintion	is necess	arv. use	BACK of	this sheet	~~~~			
Name of Plugging Contractor	_	DaMac Dril	• •		CONSERVATION CONSE	ON DIVISION			
		Box 1164,	Great Be	end, Kansa	s 6/49/60/1a,	Kansas			
			- <u></u> -						
STATE OF Kansas	COUNT	TY OF Ba	rton		<u>,</u>	ss.			
Martha J. McKown	·	<u>-</u>	_(employ	gee of own	er) or (o	wner or	operator)		
of the above-described well, being the facts, statements, and matter as filed and that the same are to	rs herein d	contained	and the	log of th	'hat I hav le above-d	e knowle escribed	dge of well		
	(01 ~	naturo) 🛷	~ ~ · -		Ann = 4/				
	, (orgi	nature)			202 1/10 nd Vanaga				
			UX 1104		nd, Kansas ddress)	01530			
SUBSCRIBED AND SWORN TO befo	ore me this	18th	day o	of May	0	, 19	81		
MON, rest	VADA L CITE		7/.	$\overline{/}$	1 11				
	VADA I. SULLI Barton County, K		/ada	4. 2	ulliv	an_	7.1		
	ly Appt. Exp. 🚣			(NO.	tary Pub	11C.		

	•		\bigcirc				\circ					
	KANSAS DRILLE	RS LOG	•							358 R. 19 W	x ,	
7	API No. 15 —	033		0,432-000	\tilde{\					SW NW		
_	Operator	County		Number				Co	unty <u>Co</u> t	manche		
	Mesa Petrol	eum Co.						640 Acres N				
	Address				•						1	
	P O Box 18950, Oklahoma City, OK 73154							160	160]		
	Well No. 1–6	Lease Name	Ranch								·}	
	Footage Location	BOX	Kancn								-	
	1000								┟╼├━├	╼┝╼╄╾┦╾┥╼┥╼	·	
	1980 feet from (N) (S) line OOO feet from (N) (W) line Principal Contractor Geologist								160		1	
	DaMac Drill							;;;	1			
	Spud Date		Ī	Total Depth	P.B.T.D				Loca	te well correctly	•	
7	5-4-81			5470				Elev	.: Gr	1/10		
	Date Completed 5-17-81				Oil Purchaser				рг кв_1729			
			<u></u>	CASIN	G RECORD	-						
)	Report of all string	gs set — surface,	intermedia	ite, production, e	etc.		<u> </u>			-		
	Purpose of string	Size hole drilled	Size casing	set Weight ibs/fi	Setting depth		Type cement		Socks	Type and pe	rcent	
						3.	5:65 Poz	+	325	2% CaCl		
	Surface	12 1/4	8 5/8	24#	696'		H		150	3% CaC1		
							<u> </u>					
	·							_ _				
_												
ر ر			-		 			_				
			1									
		LINER RECOI	RD			PERFO	PERFORATION RECORD					
	Top, ft. Bottom, ft. Sa			ks cement	Shots	Shots per ft.		Sixe &	type	Depth inter	Depth Interval	
									•			
		TUBING RECO	ORD								•	
`	Sixe	Setting depth	Pac	ker set at	-							
										i		
	<u> </u>		CID, FRA	CTURE, SHOT,	CEMENT SQ	UEEZ	E RECORD					
		Amoi	Amount and kind of material used					Depth interval treated				
)												
_												
		· · · · · · · · · · · · · · · · · · ·	 -					RECEIVED				
									STATE CORPORATION COMMISSION			
INITIAL PRODUCTION									4 0 400.	4 o 40 o		
	Date of first production Producing method (flowing, pumping, gas lift, etc.)											
			· · · · · · · · · · · · · · · · · · ·				CONSERVATION S					
	RATE OF PRODUCTION PER 24 HOURS	Oil		Gas			Water		Wich	a, Kansas	-	
`	Disposition of gas (vented	, used on lease or s	sold)	bbls.	ı	MCF	Producing inte	rval (s)			CFPB	
ノ	-, g											

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE SWOW, ETC.: Operator Mesa Petroleum Co. Well No. Lease Name 1-6 Box Ranch S 6 T 355R 19 * WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. NAME BOTTOM DEPTH TOP Heebner 4210 30, 60, 60, 120 DST #1 5237-5290 Douglas 4300 IH FH 2600 Lansing 4412 FF 68-68 wk blow Kansas City 4914 ISI Marmaton 4983 85-85 no blow FF Cherokee 5133 FSI 325 Inola 5232 FH 2515 Mississippi 5288 Rec. 140' mud DST #2 5341-5360 30, 60, 60, 120 2617 IΗ IF 766-666 st. blow no GTS Isi 2302 FF 700-916 St. blow, no GTS FSI 2102 FH 2568 Rec. 300' muddy SW, 1750' SW DST #3 4776-4900 30, 60, 60, 120 ΙΉ 2302 FF 66-83 st. blow NGTS ISI 1000 100-130 st. blow FFFSI 1296 still bldg. 2285 Rec. 243' mud good test RECEIVED STATE CORPORATION COMMISSION JUN 10 1981 CONSERVATION DIVISION Wichita, Kansas USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. Date Received Production Supervisor 6-5-81 Date