STATE OF RANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

ive All Information Completely		(OR		Strike out upper lin		
lake Required Affidavit Iall or Deliver Report to:		FORM	ATION 1	PLUGGING	RECORD	when reporting plug ging off formations		
Conservation Division State Corporation Commission	0.	44						
800 Bitting Building Wichita, Kansas	Pra					(E) /2(W		
NORTH	Location as "N	MNW4SW4"	or footage fro	om lines /V. E. C	~ . S/2. 3.	t 2 NE/y		
			Refer	A .				
ili	Lease Name		. 0.1		***************************************	Well No		
	Character of Wa	ll (completed or	Oil Con or	D Hala) - F	Jan Hale			
	Data well comple	en (completed as	On, Gas or.	Dry Hole)	9	10 #		
	Date well completed Oct. 19 4 Application for plugging filed 19 44							
						19.4		
						19 🗲 🖰		
	Plugging completed 20							
	Reason for abandonment of well or producing formation. Dry Hade							
i i								
	If a producing well is abandoned, date of last production							
	Was permission	obtained from t	he Conservat	tion Division or	its agents before	e plugging was com		
Locate well correctly on above Section Plat	menced?	U	······					
me of Conservation Agent who su	menced? Lead C.J. Olefander ervised plugging of this well. C.J. Olefander							
ducing formation	Dept.	h to top	Botton	a1	Cotal Depth of W	rell 4350 Fee		
ow depth and thickness of all water	er, oil and gas formatio	ons.	•					
OIL, GAS OR WATER RECOR	DS				C.	ASING RECORD		
Formation	Content	From	То	Size	Put In	Pulled Out		
·	-			8 5/2"	2.93'	none		
***************************************			***	07.9	<i>d</i> . 1d	7.0.7.		
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			***************************************			***************************************		
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						······································		
	***	***************************************		***************************************		*************************************		
sing 13 sack	es Cemen	t. Pli	y se	tat,	26' -)	at 248 Decks		
ement								

	*******************************	.,	~~~~		0.110			

			***************************************		STATE CONTRACT	\1\		
	***************************************	••••	·····		STATE CONFORMING	\ <u>_</u>		
	GAR II NA	~/~78.8%°		•••••				
		- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		<u>!</u>	YYV 4 - 194	1-1		
,	- 936 35 6	2 26.12	$-\omega$			7.75		
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	POWY (140F.	/			. 4-23			
(*************************************								
Correspondence regarding this w		scription is necessary	use BACK of t	his sheet) Refune	ny Co			
Iress El Darado,	ark.			0		***************************************		
ATE OF	, COUNT	ГҮ ОF			ss.			
ng first duly sworn on oath, says:	That I have knowledg				-			
cribed well as filed and that the sa						_		
			7 /,.		H			
		(Signature)	1.1.1	non	- Hay			
					σ			
				(Ac	idress)	*************************************		

Subscribed and Sworn to before me this 3 rd day of November

Puth Pickentrole
Notary Public.

<u>Sadie #1</u>

N 3/2 Lot 2 in NE/4 of Section 2 __3-12V Pratt County, Kansas Lion Oil Refining Company

Commenced: Sept. 22, 1943 Completed: Oct. 20, 1943

			Completed: Oct. 20, 1943
Out of the second	70	7 =	a Managaraha ahada and ahamba 14ma 4000 4100
Surface clay	0		: Kinderhook shale and cherty lime 4080 4108 4108 4108 4108
Sand	15 160	160 240	
Red bed and sand Sand and shale	240	337	
Red bed	337 ₋		• • • • • • • • • • • • • • • • • • • •
Sand	480	750	Shale, lime and chert 4173 4173
Shale	750	810	Lime and chert 4177 4196
Shale and shells	810	E30	Lime, cherty 4196 4217
Sand	890	990	Shale 4217 4241
Shale	990	1035	Simpson sand 4241 4243
Shale and shells	1035	1210	Sand 4243 4248
Shale	1210	1260	Sand and shale 4248 4296
Salt, shale and shells	1260	1310	Dolomite (Arb.) 4296 4350
Shale and shells	1310	1400	
Streaks of sand	1400	1578	TOTAL DEPTH 4350
Shale, shells and sand	1572	1640	·
Lime and shale	1640	1735	· ·
Sand and lime		1820	•
Sandy lime	1820	1920	
Shale and lime	1920	1950	
Lime and sand	1950	2030	O LOTTE TOOM D
Shale	2030	2055	CASING RECORD
Shale and shells	2055	2065	Com for Gradien and an COM and parameted with
Sandy lime.	2065 2175	2175 2325	8-5/8" Casing set at 295' and comented with
Lime and shale	2325	2380	175 macks of cement.
Line and shale	2380	2505	
Lime	2505	2545	•
Lime end shale	2545	2810	, _
Shale and shells	2610	2670	,
Shale and lime	2670	2870	
Lime	2870	.2900	•
Broken lime	29,00	~ 2985	
Shale .	2985	3050	•
Lime and shale	3050	3100	
Lime	3100	3120	,
Broken lime	3120	3190	
Lime	3190	3335	
Broken line	3335	3395	. '
Lime	3395 3420	3420 5470	
Broken lime Shale and lime	3470	3500	· ·
Lime	3500	3546	11101110
Lime and shale	3546	3644	6
Lime and streaks of shale	3644	3680	SIMFOR
Lime and shale	3680	3719	Of the state of th
Lime	3719	3923	NOW THE STATE OF T
Lims and shale breaks	3923	3974	1000
Lims	3974	3983	" \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Chat	3983	3988	, 1
Shale (little chert)	3988	4010	
Chert (broken)	4010	4032	
Shale	4032	4034	
Cherty lime	4034	4042	THE TRANSPORT OF
Shale	4042	4052	PLUCAME
Chert	4052 40 64	406 4 4080	FILE SEC 2 260 12W
Chert and shale STATE OF CKLAHOMA)	400#	*000	DOOK PAGE-94-Line 45
SIRID OF ORDEROMIN)			LANGUE A A A WOOD OF CARLLES AND A STATE OF C

COUNTY OF TULGA)

I hereby affirm that the above and foregoing is a true and correct copy of the log of your Sadie Well #1, located in the Northeast Corner of the South Half of Lot 2, in the Northeast Cuarter of Section 2, Township 26 South, Range 12 West, Pratt County, Kansas.

HELLERICH & PAYNE INC.

By Secretary

Subscribed and sworn to before me, a Notary Public, this 28th day of October, 1943.

My commission expires July 22nd, 1947

Sul Suffer Notary Public