

STATE OF KANSAS  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 South Market - Room 2078  
Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM  
(PLEASE TYPE FORM and File ONE Copy)

API # 15-151-20,881-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Steve Jones KCC LICENSE # 30116 <sup>5/97</sup>  
(owner/company name) (operator's)

ADDRESS 112 N. Gray CITY St. John

STATE Kansas ZIP CODE 67576 CONTACT PHONE # (316) 549-6189

LEASE Copenhauer WELL# 1 SEC. 6 T. 26s R. 12W (East/West)

NE - NE - NE SPOT LOCATION/QQQQ COUNTY Pratt

         FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

         FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET#         

CONDUCTOR CASING SIZE          SET AT          CEMENTED WITH          SACKS

SURFACE CASING SIZE 8 5/8 SET AT 358' CEMENTED WITH 300 SACKS

PRODUCTION CASING SIZE 4 1/2 SET AT 4323' CEMENTED WITH 225 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3675-81, 3814-24, 3870-72, 4040-56, Plug @ 4200

ELEVATION 1889/1899 T.D. 4325' PBDT          ANHYDRITE DEPTH 4222-28  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING ACCORDING TO THE RULES AND REGULATIONS OF THE STATE OF KANSAS.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED?         

If not explain why?         

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Steve Jones PHONE# ( ) 316-549-6189

ADDRESS 112 N. Gray City/State St. John, KS 67576

PLUGGING CONTRACTOR Mike's Testing & Salvage Inc. KCC LICENSE # 31529 <sup>9/97</sup>  
(company name) (contractor's)

ADDRESS P.O. Box 467 Chase, Kansas 67524 PHONE # ( ) (316) 938-2943

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 2-20-97 AUTHORIZED OPERATOR/AGENT: Mike Galvin  
(signature)

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KANSAS CORP COM  
1997 FEB 21 PM 1:50

# Dresser Atlas

# Laterolog

Gamma Ray Neutron

FILE NO.	COMPANY	MCCOY PETROLEUM CORP.		
	WELL	COPENHAUER NO. 1		
	FIELD	WILDCAT 15-151-20881-0000		
	COUNTY	PRATT	STATE	KANSAS
LOCATION:		NE-NE-NE		Other Services
SEC 6		TWP 26S	RGE 12W	BHC-A/L

Permanent Datum	GROUND LEVEL	Elev.	1889	Elevations:
Log Measured from	KELLY BUSHING	10	Ft. Above Permanent Datum	KB 1899
Drilling Measured from	KELLY BUSHING			DF 1896
				GL 1889

Date	3-25-81				
Run No.	ONE				
Depth—Driller	4325				
Depth—Logger	4325				
Bottom Logged Interval	4324				
Top Logged Interval	364				
Casing—Driller	8-5/8 @ 385				
Casing—Logger	364				
Bit Size	7-7/8"				
Type Fluid in Hole	STARCH				
	@	@	@	@	@
Density and Viscosity	9.7   47				
pH and Fluid Loss	-   8.4 cc				cc
Source of Sample	FLOWLINE				
Rm @ Meas. Temp.	170 @ 74 °F	109 @ 115 °F	@ °F	@ °F	°F
Rmf @ Meas. Temp.	128 @ 74 °F	082 @ 115 °F	@ °F	@ °F	°F
Rmc @ Meas. Temp.	213 @ 74 °F	136 @ 115 °F	@ °F	@ °F	°F
Source of Rmf and Rmc	MEAS	CALC			
Rm @ BHT	109 @ 115 °F	@ °F	@ °F	@ °F	°F
Time Since Circ.	4 HRS.				
Max. Rec. Temp. Deg. F.	115 °F	°F	°F	°F	°F
Equip. No. and Location	6138   GB				
Recorded By	THOMPSON				
Witnessed By	R. MCCANN				

RECEIVED  
KANSAS CORP. COMM  
MAY 11 1981 11:30



## Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner  
Judith McConnell, Executive Director David J. Heinemann, General Counsel

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

February 21, 1997

Steve Jones  
112 N Gray  
St. John KS 67576

Copenhauer #1  
API 15-151-20,881-0000  
NE NE NE  
Sec. 06-26S-12W  
Pratt County

Dear Steve Jones,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams  
Production Supervisor

District: #1  
304 W. McArtor  
Dodge City, KS 67801  
(316) 225-6760

LEASE NAME Copenhauer

WELL NUMBER 1

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

         Ft. from S Section Line

         Ft. from E Section Line

LEASE OPERATOR Steve Jones

SEC. 6 TWP. 26SRGE. 12W (E) or (W)

ADDRESS 112 N. Gray St. John, KS 67576

COUNTY Pratt

PHONE# (316) 549-6189 OPERATORS LICENSE NO. 30116

Date Well Completed         

Character of Well Oil

Plugging Commenced 2-28-97

(Oil, Gas, D&A, SMO, Input, Water Supply Well)

Plugging Completed 3-4-97

The plugging proposal was approved on          (date)

by          (KCC District Agent's Name).

Is ACO-1 filed?          If not, is well log attached?         

Producing Formation          Depth to Top          Bottom          T.D. 4325'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	358'	none
				4 1/2	4323'	2008'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid placed and the method or methods used in introducing it into the hole. If cement or other plugging material were used, state the character of same and depth placed, from          feet to          feet each side. Plugged off bottom with sand to 3619' & 4 sks cement. Shot at 3374', worked pipe. Shot at 3141', worked pipe. Shot at 2809', worked pipe. Shot at 2614', worked pipe. Shot at 2416', worked pipe. Shot at 2008', worked pipe free. Pulled to 775', spot 50 sks cement. Pulled to 390', spot 50 sks cement. Pulled to 80', circulated cement to surface. Pulled rest of pipe. Topped with 25 sks cement. Plugging complete. 60/40 6%.

Name of Plugging Contractor Mike's Testing & Salvage, Inc. License No. 335299

Address P.O. Box 467 Chase, Kansas 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Mike's Testing & Salvage, Inc.

STATE OF Kansas COUNTY OF Rice, ss.

Mike Kelso

(Employee of Operator) or (Operator)

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts stated herein, and matters herein contained and the log of the above-described well as filed to the same are true and correct, so help me God.

(Signature) Mike Kelso

(Address) P. O. Box 467 Chase, KS 67524

SUBSCRIBED AND SWORN TO before me this 10th day of March, 19 97

Denise D. Berg  
Notary Public

My Commission Expires:         

