

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow
 Deliverability

(See Instructions on Reverse Side)

Test Date:
8/15/14

API No. 15
097-21,769-00-00

Company Redland Resources, LLC		Lease Clark		Well Number 31-11	
County Kiowa	Location SW/4	Section 31	TWP 30S	RNG (E/W) 18W	Acres Attributed
Field Alford		Reservoir Altamont		Gas Gathering Connection Oneok	
Completion Date 01/14		Plug Back Total Depth 5100 CIBP		Packer Set at none	
Casing Size 4.5	Weight	Internal Diameter	Set at 5272	Perforations 4951	To 4954
Tubing Size 2.375	Weight	Internal Diameter	Set at 4939	Perforations	To
Type Completion (Describe) single		Type Fluid Production SW		Pump Unit or Traveling Plunger? Yes / No no	
Producing Thru (Annulus / Tubing) tubing		% Carbon Dioxide .067		% Nitrogen 7.311	
Gas Gravity - G _g .696		Vertical Depth(H)		Pressure Taps (Meter Run) (Prover) Size	

Pressure Buildup: Shut in 8/14 20 14 at 10:00 am (AM) (PM) Taken 8/15 20 14 at 10:00 am (AM) (PM)
Well on Line: Started _____ 20 _____ at _____ (AM) (PM) Taken _____ 20 _____ at _____ (AM) (PM)

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (P _m)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _t) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _t) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-in						772.7	787.1			24	
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _b) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

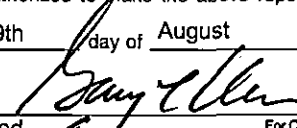
(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ : (P_a)² = 0.207
(P_d)² = _____

(P _c) ² - (P _a) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1, or 2, and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_a^2}$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 19th day of August, 20 14.

Witness (if any)

Received  For Company
KANSAS CORPORATION COMMISSION

For Commission

Checked by

SEP 04 2014

CONSERVATION DIVISION
WICHITA, KS

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Redland Resources, LLC and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

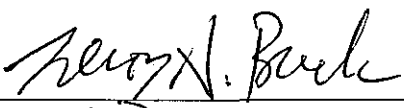
I hereby request a one-year exemption from open flow testing for the Clark 31-11 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 8/19/14

Signature: 
Title: H.P.

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 04 2014

CONSERVATION DIVISION
WICHITA, KS

GAS VOLUME STATEMENT

ONEOK Partners

April, 2014

Meter #: 460207
Name: CLARK-WEDALL MM

KGS_DAILY_TF_GLICK

Pressure Base: 14.650 psia Temperature Base: 60.00 °F HV Cond: Dry Meter Type: EFM Contract Hr.: 7 AM
Status: In Service WV Technique: Equivalent Dry Volume WV Method: ASTM D-1142

CO2	N2	H2O	H2S	O2	He	C1	C2	C3	I-C4	N-C4	I-C5	N-C5	C6+
0.067	7.311			0.004	0.323	80.958	4.728	3.559	0.570	1.301	0.341	0.308	0.531
Tube I.D.	Interval	Tap Location	Tap Type	Atmos. Pressure	Calc. Method	Fpv Method	Sample Date						
2.067 In.	1 Hour	Upstream	Flange	14.400 psi	AGA3-1992	AGA8-Detail	03/10/2014						

Day	Differential (In. H2O)	Pressure (psia)	Temperature (°F)	Hours Flow	Relative Density	Plate (Inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
1	57.64	155.07	51.64	24.00	0.6877	0.625	222.53	1095.34	243.74	Yes
2	55.89	156.97	56.03	24.00	0.6964	0.625	217.47	1104.74	240.25	Yes
3	54.97	155.60	42.04	24.00	0.6964	0.625	218.73	1104.74	241.64	Yes
4	53.13	158.14	50.84	24.00	0.6964	0.625	214.79	1104.74	237.29	Yes
5	52.69	159.95	53.40	24.00	0.6964	0.625	214.46	1104.74	236.94	Yes
6	53.63	157.77	55.36	24.00	0.6964	0.625	214.43	1104.74	236.69	Yes
7	51.81	157.95	49.49	24.00	0.6964	0.625	212.18	1104.74	234.40	Yes
8	49.03	164.40	56.34	24.00	0.6964	0.625	209.24	1104.74	231.16	Yes
9	50.95	161.33	67.89	24.00	0.6964	0.625	208.45	1104.74	230.29	Yes
10	50.10	160.06	60.68	24.00	0.6964	0.625	207.64	1104.74	229.39	Yes
11	49.38	161.17	67.48	24.00	0.6964	0.625	205.28	1104.74	226.78	Yes
12	47.43	162.60	75.68	24.00	0.6964	0.625	200.34	1104.74	221.32	Yes
13	48.29	158.02	42.17	24.00	0.6964	0.625	203.68	1104.74	225.23	Yes
14	52.46	159.30	41.10	24.00	0.6964	0.625	215.44	1104.74	238.01	Yes
15	47.46	161.51	55.06	24.00	0.6964	0.625	204.26	1104.74	225.65	Yes
16	44.54	163.88	59.03	24.00	0.6964	0.625	198.79	1104.74	219.62	Yes
17	42.09	168.17	46.91	24.00	0.6964	0.625	197.27	1104.74	217.93	Yes
18	45.69	166.72	61.27	24.00	0.6964	0.625	201.74	1104.74	222.87	Yes
19	41.42	169.34	67.11	24.00	0.6964	0.625	193.17	1104.74	213.40	Yes
20	42.36	166.59	62.86	24.00	0.6964	0.625	193.80	1104.74	214.10	Yes
21	42.19	170.16	63.60	24.00	0.6964	0.625	196.10	1104.74	216.64	Yes
22	39.44	171.75	67.18	24.00	0.6964	0.625	189.89	1104.74	209.77	Yes
23	40.93	171.99	66.99	24.00	0.6964	0.625	192.82	1104.74	213.02	Yes
24	41.62	171.92	59.20	24.00	0.6964	0.625	196.90	1104.74	217.53	Yes
25	39.39	171.96	68.48	24.00	0.6964	0.625	189.60	1104.74	209.45	Yes
26	37.38	173.12	75.05	24.00	0.6964	0.625	184.09	1104.74	203.37	Yes
27	43.83	171.03	59.48	24.00	0.6964	0.625	194.00	1104.74	214.32	Yes
28	42.21	180.07	57.36	24.00	0.6964	0.625	203.30	1104.74	224.60	Yes
29	39.83	178.50	46.77	24.00	0.6964	0.625	199.01	1104.74	219.65	Yes
30	37.91	181.72	49.69	24.00	0.6964	0.625	195.42	1104.74	215.88	Yes
TOTAL	46.78	165.22	57.66	720.00	0.6964		6,095.05		6,791.34	

Received
KANSAS CORPORATION COMMISSION

SEP 04 2014

CONSERVATION DIVISION
WICHITA, KS

GAS VOLUME STATEMENT

ONEOK Partners

May, 2014

Meter #: 460207
Name: CLARK-WEDALL MM

KGS_DAILY_TF_GCLICK

Pressure Base: 14.650 psia Temperature Base: 60.00 °F HV Cond: Dry Meter Type: EFM Contract Hr: 7 AM
Status: In Service WV Technique: Equivalent Dry Volume WV Method: ASTM D-1142

CO2	N2	H2O	H2S	O2	He	C1	C2	C3	I-C4	N-C4	I-C5	N-C5	C6+
0.067	7.311			0.004	0.323	80.958	4.728	3.559	0.570	1.301	0.341	0.308	0.531
Tube I.D.	Interval	Tap Location		Tap Type	Atmos. Pressure	Calc. Method	Fpv Method	Sample Date					
2.067 In.	1 Hour	Upstream		Flange	14.400 psi	AGA3-1992	AGA8-Detail	03/10/2014					

Day	Differential (In. H2O)	Pressure (psia)	Temperature (°F)	Hours Flow	Relative Density	Plate (Inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
1	37.23	181.90	55.09	24.00	0.6964	0.625	192.77	1104.74	212.96	Yes
2	35.36	187.87	64.21	24.00	0.6964	0.625	188.98	1104.74	208.77	Yes
3	36.48	185.55	74.13	24.00	0.6964	0.625	188.88	1104.74	208.45	Yes
4	36.37	183.93	79.61	24.00	0.6964	0.625	186.41	1104.74	205.94	Yes
5	35.79	182.36	71.74	24.00	0.6964	0.625	185.73	1104.74	205.18	Yes
6	34.93	184.40	79.99	24.00	0.6964	0.625	182.76	1104.74	201.90	Yes
7	32.67	187.00	79.00	24.00	0.6964	0.625	178.36	1104.74	197.04	Yes
8	31.04	186.77	66.95	24.00	0.6964	0.625	176.19	1104.74	194.84	Yes
9	30.43	186.83	68.97	24.00	0.6964	0.625	174.01	1104.74	192.24	Yes
10	29.08	189.76	80.06	24.00	0.6964	0.625	169.48	1104.74	187.23	Yes
11	27.00	190.43	70.23	24.00	0.6964	0.625	165.35	1104.74	182.67	Yes
12	24.76	188.75	49.20	24.00	0.6964	0.625	161.43	1104.74	178.34	Yes
13	22.83	192.71	55.14	24.00	0.6964	0.625	155.70	1104.74	172.00	Yes
14	21.91	191.84	59.03	24.00	0.6964	0.625	151.55	1104.74	167.42	Yes
15	18.71	200.71	59.59	24.00	0.6964	0.625	143.16	1104.74	158.15	Yes
16	36.76	202.32	57.34	15.44	0.6964	0.625	120.34	1104.74	132.95	Yes
17	32.06	204.74	61.20	24.00	0.6964	0.625	188.82	1104.74	208.60	Yes
18	29.72	205.82	71.17	24.00	0.6964	0.625	180.29	1104.74	199.18	Yes
19	30.39	202.52	63.64	24.00	0.6964	0.625	178.27	1104.74	196.94	Yes
20	29.02	200.94	80.12	24.00	0.6964	0.625	174.22	1104.74	192.47	Yes
21	40.90	181.28	79.52	24.00	0.6964	0.625	180.83	1104.74	199.77	Yes
22	45.32	135.88	77.45	24.00	0.6964	0.625	177.88	1104.74	196.52	Yes
23	42.43	142.86	67.30	24.00	0.6964	0.625	178.53	1104.74	197.23	Yes
24	40.03	145.83	73.04	24.00	0.6964	0.625	174.60	1104.74	192.89	Yes
25	40.03	143.10	68.67	24.00	0.6964	0.625	173.60	1104.74	191.79	Yes
26	39.34	144.75	71.51	24.00	0.6964	0.625	172.53	1104.74	190.60	Yes
27	39.39	144.56	74.54	24.00	0.6964	0.625	171.99	1104.74	190.01	Yes
28	35.19	157.21	78.85	24.00	0.6964	0.625	168.27	1104.74	185.69	Yes
29	34.97	158.96	80.82	24.00	0.6964	0.625	169.16	1104.74	186.88	Yes
30	34.15	161.26	78.59	24.00	0.6964	0.625	168.14	1104.74	185.75	Yes
31	31.47	168.86	80.32	24.00	0.6964	0.625	165.51	1104.74	182.85	Yes
TOTAL	33.63	177.18	71.16	735.44	0.6964		5,343.57		5,903.24	

Received
KANSAS CORPORATION COMMISSION

SEP 04 2014

CONSERVATION DIVISION
WICHITA, KS

GAS VOLUME STATEMENT

ONEOK Partners

June, 2014

Meter #: 460207
Name: CLARK-WEDALL MM

KGS_DAILY_TF_GLICK

Pressure Base: 14.650 psia Temperature Base: 60.00 °F HV Cond: Dry Meter Type: EFM Contract Hr.: 7 AM
Status: In Service WV Technique: Equivalent Dry Volume WV Method: ASTM D-1142

CO2	N2	H2O	H2S	O2	He	C1	C2	C3	I-C4	N-C4	I-C5	N-C5	C6+
0.067	7.311			0.004	0.323	80.958	4.728	3.559	0.570	1.301	0.341	0.308	0.531
Tube I.D.	Interval	Tap Location		Tap Type	Atmos. Pressure		Calc. Method	Fpv Method	Sample Date				
2.067 in.	1 Hour	Upstream		Flange	14.400 psi		AGA3-1992	AGA8-Detail	03/10/2014				

Day	Differential (in. H2O)	Pressure (psia)	Temperature (°F)	Hours Flow	Relative Density	Plate (Inches)	Volume (Mcf)	Heating Value (Btu/ft³)	Energy (MMBtu)	Edited
1	34.77	164.21	77.32	24.00	0.6964	0.625	170.95	1104.74	188.85	Yes
2	31.35	169.48	75.23	24.00	0.6964	0.625	165.81	1104.74	183.18	Yes
3	33.41	159.83	81.18	24.00	0.6964	0.625	165.57	1104.74	182.91	Yes
4	32.65	163.25	80.52	24.00	0.6964	0.625	165.48	1104.74	182.82	Yes
5	31.14	163.19	78.40	24.00	0.6964	0.625	162.34	1104.74	179.34	Yes
6	33.78	151.64	88.22	24.00	0.6964	0.625	164.23	1104.74	181.43	Yes
7	32.84	151.96	68.57	24.00	0.6964	0.625	162.29	1104.74	179.29	Yes
8	31.96	153.85	67.62	24.00	0.6964	0.625	161.33	1104.74	178.23	Yes
9	30.69	153.52	61.41	24.00	0.6964	0.625	159.04	1104.74	175.70	Yes
10	31.50	155.45	70.60	24.00	0.6964	0.625	160.37	1104.74	177.17	Yes
11	31.09	155.27	76.23	24.00	0.6964	0.625	157.87	1104.74	174.41	Yes
12	30.17	156.33	67.25	24.00	0.6964	0.625	158.19	1104.74	174.78	Yes
13	29.15	157.86	74.14	24.00	0.6964	0.625	155.09	1104.74	171.33	Yes
14	28.91	156.81	78.27	24.00	0.6964	0.625	153.21	1104.74	169.28	Yes
15	31.12	155.05	76.73	24.00	0.6964	0.625	157.76	1104.74	174.28	Yes
16	28.52	158.92	82.42	24.00	0.6964	0.625	152.45	1104.74	168.42	Yes
17	27.76	160.80	84.92	24.00	0.6964	0.625	150.92	1104.74	166.73	Yes
18	27.98	159.27	83.63	24.00	0.6964	0.625	150.74	1104.74	166.52	Yes
19	27.15	159.98	81.26	24.00	0.6964	0.625	149.54	1104.74	165.21	Yes
20	25.55	164.57	82.00	24.00	0.6964	0.625	146.67	1104.74	162.03	Yes
21	26.67	157.94	82.32	24.00	0.6964	0.625	147.13	1104.74	162.54	Yes
22	25.17	158.10	76.74	24.00	0.6964	0.625	143.90	1104.74	158.98	Yes
23	23.62	160.32	76.81	24.00	0.6964	0.625	140.46	1104.74	155.17	Yes
24	23.08	159.40	72.77	24.00	0.6964	0.625	139.05	1104.74	153.61	Yes
25	21.53	163.51	78.16	24.00	0.6964	0.625	135.31	1104.74	149.48	Yes
26	21.23	159.49	74.46	24.00	0.6964	0.625	132.89	1104.74	146.81	Yes
27	19.66	162.88	76.52	24.00	0.6964	0.625	129.31	1104.74	142.88	Yes
28	18.57	162.96	74.32	24.00	0.6964	0.625	126.05	1104.74	139.25	Yes
29	17.27	168.88	80.61	24.00	0.6964	0.625	121.23	1104.74	133.93	Yes
30	19.19	165.21	79.72	24.00	0.6964	0.625	127.59	1104.74	140.95	Yes
TOTAL	28.02	159.45	76.16	720.00	0.6964		4,512.78		4,985.44	

Received
KANSAS CORPORATION COMMISSION

SEP 04 2014

CONSERVATION DIVISION
WICHITA, KS

GAUGE REPORT FOR: REDLAND RESOURCES INC.
 MONTH: APRIL
 LEASE: Clark 31-11
 LEASE OPERATOR: ROGER UNRUH
 CHART SIZE:
 METER RUN:

PREV MO.	Stock Tanks									Water Tank			BBL Sold	DAILY OIL BBL	WTR TCKTS	WTR BBL	LINE PRESS	DIFF IN.	GAS MCF/D	HRS DOWN	TBG PRES	CSG PRES	SPM	CHOKE	REMARKS:
	1 300 12' X 15'						1.67 300 12' X 15'																		
	FT	IN	BBL	FT	IN	BBL	FT	IN	BBL																
0	0					0	0																		
1	0	0	0			0	0	0	0		0		2	156		235		160	390						
2	0	0	0			0	0	0	0		0		0	160		238		160	400						
3	0	0	0			0	0	0	0		0		0	158		234		160	380						
4	0	0	0			0	0	0	0		0		2	159		235		160	400						
5	0	0	0			0	0	0	0		0		0	161		231		165	410						
6	0	0	0			0	0	0	0		0		0	158		230		160	410						
7	0	0	0			0	0	0	0		0		0	160		230		160	420						
8	0	0	0			0	0	0	0		0		0	176		228		180	410						
9	0	0	0			0	0	0	0		0		2	165		225		165	400						
10	0	0	0			0	0	0	0		0		0	163		224		165	400						
11	0	0	0			0	0	0	0		0		0	162		223		165	410						
12	0	0	0			0	0	0	0		0		0	163		221		165	415						
13	0	0	0			0	0	0	0		0		0	160		216		160	410						
14	0	0	0			0	0	0	0		0		0	163		219		165	410						
15	0	0	0			0	0	0	0		0		2	163		231		165	400						
16	0	0	0			0	0	0	0		0		0	164		219		165	420						
17	0	0	0			0	0	0	0		0		0	166		214		170	425						
18	0	0	0			0	0	0	0		0		0	170		212		170	430						
19	0	0	0			0	0	0	0		0		0	170		217		170	435						
20	0	0	0			0	0	0	0		0		0	168		208		170	460						
21	0	0	0			0	0	0	0		0		0	173		208		175	450						
22	0	0	0			0	0	0	0		0		0	173		211		175	450						
23	0	0	0			0	0	0	0		0		0	169		204		170	455						open choke to 22
24	0	2	3.34			0	0	0	0		3.34		0	174		207		175	400						
25	0	2	0			0	0	0	0		0		0	174		212		175	440						
26	0	2	0			0	0	0	0		0		0	175		204		175	460						
27	0	2	0			0	0	0	0		0		0	174		198		175	465						
28	0	4	3.34			0	0	0	0		3.34		0	179		208		180	300						
29	0	4	0			0	0	0	0		0		0	179		218		180	340						
30	0	4	0			0	0	0	0		0		0	183		214		185	350						
31	0		0			0		0	0		0		0												

Monthly Totals: 0.00 6.68 0.00 7 6574

Received
 KANSAS CORPORATION COMMISSION
 SEP 04 2014
 CONSERVATION DIVISION
 WICHITA, KS

GAUGE REPORT FOR: REDLAND RESOURCES INC.
 MONTH: MAY
 LEASE: Clark 31-11
 LEASE OPERATOR: ROGER UNRUH
 CHART SIZE:
 METER RUN:

PREV MO.	Stock Tanks				Water Tank		BBL Sold	DAILY OIL BBL	WTR TCKTS	WTR BBL	LINE PRESS	DIFF IN.	GAS MCF/D	HRS DOWN	TBG PRES	CSG PRES	SPM	CHOKE	REMARKS:
	1 1.67 300 12' X 16'				1.67 300 12' X 15'														
	FT	IN	BBL		FT	IN													
0	4																		
1	0	4	0			0		0		0	181		210		185	370			
2	0	4	0			0		0		0	195		207		195	390			
3	0	4	0			0		0		0	188		203		190	405			
4	0	5	1.67			0		1.67		0	186		203		190	390			
5	0	5	0			0		0		0	185		201		185	400			
6	0	5	0			0		0		0	187		200		190	400			
7	0	5	0			0		0		0	184		197		185	400			
8	0	5	0			0		0		0	188		192		190	450			
9	0	5	0			0		0		0	181		189		190	470			
10	0	5	0			0		0		0	192		187		190	500			
11	0	5	0			0		0		0	192		182		195	520			
12	0	5	0			0		0		0	189		178		190	550			
13	0	5	0			0		0		0	195		173		195	590			open choke to 28
14	0	5	0			0		0		0	194		167		195	600			
15	0	5	0			0		0		0	203		163		205	660			
16	0	6	1.67			0		1.67		2	197		153		240	320			womper stomper had gas shut off from pipeline - put gas on
17	0	7	1.67			0		1.67		0	207		129		210	340			
18	0	7	0			0		0		0	202		202		205	340			
19	0	7	0			0		0		0	199		194		200	370			
20	0	7	0			0		0		0	196		192		200	380			
21	0	7	0			0		0		0	192		187		195	390			
22	0	8	1.67			0		1.67		2	137		195		140	330			
23	0	8	0			0		0		0	144		192		145	340			
24	0	8	0			0		0		0	146		192		150	360			
25	0	8	0			0		0		0	144		188		145	370			
26	0	8	0			0		0		0	145		187		145	380			
27	0	8	0			0		0		0	144		186		145	380			
28	0	8	0			0		0		0	144		185		145	375			
29	0	8	0			0		0		0	164		181		165	380			
30	0	8	0			0		0		0	153		182		155	380			
31	0	8	0			0		0		0	167		181		170	385			

Monthly Totals: 0.00 6.68 0.00 4 5778

Received
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 WICHITA, KS

GAUGE REPORT FOR: REDLAND RESOURCES INC.
 MONTH: JULY
 LEASE: Clark 31-11
 LEASE OPERATOR: ROGER UNRUH
 CHART SIZE:
 METER RUN:

PREV MO.	Stock Tanks						Water Tank			BBL Sold	DAILY OIL BBL	WTR TKKTS	WTR BBL	LINE PRESS	DIFF IN.	GAS MCF/D	HRS DOWN	TBG PRES	CSG PRES	SPM	CHOKE	REMARKS:
	1 1.67 300 12' X 15'						1.67 300 12' X 16'															
	FT	IN	BBL	FT	IN	BBL	FT	IN	BBL													
0	8																					
1	0	8	0			0			0			0	160		132		160	590				
2	0	8	0			0			0			0	158		132		160	595				
3	0	8	0			0			0			0	160		128		160	600				
4	0	8	0			0			0			0	163		122		165	600				
5	0	10	3.34			0			3.34		3	160		148		160	240			well unloaded		
6	0	11	1.67			0			1.67		2	156		195		160	250					
7	0	11	0			0			0		0	160		174		160	275					
8	0	11	0			0			0		0	157		167		160	300					
9	0	11	0			0			0		0	156		162		160	320					
10	0	11	0			0			0		0	162		160		165	340					
11	0	11	0			0			0		0	166		158		170	350					
12	0	11	0			0			0		0	165		155		165	360					
13	0	11	0			0			0		0	164		154		165	380					
14	0	11	0			0			0		0	158		152		160	390					
15	0	11	0			0			0		0	151		149		155	400					
16	0	11	0			0			0		0	158		150		160	400					
17	0	11	0			0			0		0	162		145		145	420					
18	0	11	0			0			0		0	161		141		165	450					
19	0	11	0			0			0		0	164		138		165	460					
20	0	11	0			0			0		0	160		135		160	475					
21	0	11	0			0			0		0	162		132		165	500					
22	0	11	0			0			0		0	163		129		165	520			open choke to 42		
23	0	11	0			0			0		0	165		126		165	530			open choke to 44		
24	0	11	0			0			0		0	165		122		165	550					
25	0	11	0			0			0		0	168		118		170	560					
26	0	11	0			0			0		0	169		114		170	580					
27	0	11	0			0			0		0	170		110		170	590					
28	0	11	0			0			0		0	172		107		175	630			well loaded up		
29	0	11	0			0			0		0	175		101		175	630					
30	0	11	0			0			0		3	176		97		180	650			vent well to tank to unload fluid		
31	0	11	0			0			0		0	177		165		180	250					
Monthly Totals:										0.00	5.01	0.00	8									4318

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 KANSAS CORPORATION COMMISSION
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