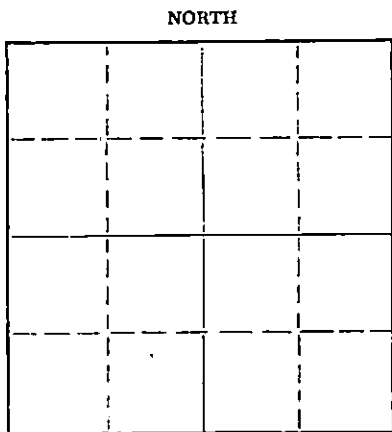


All Information Completely
Required Affidavit
or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD



Pratt County. Sec. 15 Twp. 26S Rge. (E) 15 (W)
Location as "NE/CNW&SW" or footage from lines C/NE NE
Lease Owner Time Petroleum Company
Lease Name Curtis "B" Well No. 1
Office Address 815 Union National Building, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed April 2 19 64
Application for plugging filed April 2 19 64
Application for plugging approved April 2 19 64
Plugging commenced April 2 19 64
Plugging completed April 2 19 64
Reason for abandonment of well or producing formation Dry Hole
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Archie V. Elving, Pratt, Kansas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4365 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
	8-5/8"	0	377'			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged hole as follows: Plugged at 370' with 25 sacks of cement. Plug wouldn't hold had to set for 5 hours and keep the hole full. Pushed plug and 1/4 sack of hulls in the sack to 275'; plugged with 25 sacks of cement and mud to 40'; plugged with 10 sacks of cement and 1/4 sack of hulls. Plugged rat hole with 2 sacks of cement and also put 2 sacks of cement in the mouse hole. Job completed at 11:15 A. M. March 2, 1964.

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Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Strata Drilling, Inc.
Address P. O. Box 355, Great Bend, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.
Jim B. McWilliams (owner or operator) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jim B. McWilliams
Jim B. McWilliams
P. O. Box 355, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 3rd day of April, 19 64

Elaine H. Taylor
Elaine H. Taylor, Notary Public.

My commission expires December 14, 1965



D R I L L E R S L O G

#1 Curtis "B"

CASING RECORD:
Ran 370.18' of used
8-5/8" surface
casing.

TOTAL DEPTH
4365'

COMPANY: Time Petroleum Company

CONTRACTOR: Strata Drilling, Inc.

COMMENCED: March 23, 1964

COMPLETED: April 2, 1964

DESCRIPTION: C/ NE NE
Section 15-26S-15W
Pratt County, Kansas

ELEVATION: 2039' RB
2034' GL

D. & A.

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>REMARKS</u>
Sand	0	220	Ran 370.18' of 8-5/8" used surface casing; set and cemented at 377' with 350 sacks of regular cement, 2% gel and 3% calcium chloride. Plug down at 6:30 A. M. March 24, 1964.
Red Bed & Shale	220	275	
Red Bed, Shale & Sand Streaks	275	965	
Red Bed	965	988	
Anhydrite	988	997	
Shale	997	1200	DST #1 4280'-4311' tool open 2 hours, gas to surface in 30 minutes TSTM. Recovered 60' mud, no show of oil. ISIP 1405 lbs. in 60 minutes. IFP 52 lbs. FFP 52 lbs. FSIP 1204 lbs. in 60 minutes.
Shale & Shells	1200	1780	
Shale & Lime	1780	3725	
Lime & Shale, Sandy	3725	3845	
Lime	3845	4147	
Lime & Shale	4147	4228	
Lime	4228	4273	
Shale	4273	4294	
Chert	4294	4316	
Lime	4316	4340	
Shale	4340	4365	DST #2 4310'-4330' tool open 2 hours, weak blow 10 minutes. Recovered 15' mud, no show of oil. ISIP 126 lbs. in 60 minutes. IFP 36 lbs. FFP 36 lbs. FSIP 115 lbs. in 60 minutes.

TOTAL DEPTH 4365'

Ran an Electra log.

D. & A.

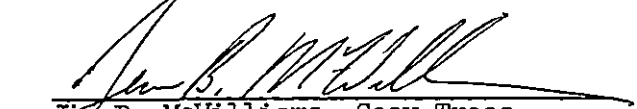
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Wichita, Kansas


STATE OF KANSAS)
) ss.
COUNTY OF BARTON)

I certify that this is a true and correct copy of the above log to the best of my knowledge.

STRATA DRILLING, INC.


Jim B. McWilliams, Secy-Treas.

Subscribed and sworn to before me this 3rd day of April, 1964.


Elaine H. Taylor, Notary Public

My Commission Expires:

December 14, 1965

DUPLICATE

T I M E L O G

Time Petroleum Company
#1 Curtis "B"
C/NE NE
Section 15-26S-15W
Pratt County, Kansas
Contractor: Strata Drilling, Inc.

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Wichita, Kansas

DEPTH		MINUTES	REMARKS
FROM	TO		
3600	3610	1-2-2-2-2/1-2-1-1-1	Conn @ 3605' 3 min.
	3620	2-2-2-1-1/2-2-3-2-2	
	3630	2-2-2-2-2/2-2-2-2-2	
	3640	1-1-1-2-2/2-2-2-2-3	Conn, Rig & Jet @ 3637' 15 min.
	3650	2-2-3-3-2/3-3-2-2-2	
	3660	3-2-2-2-2/2-2-3-3-3	
	3670	2-3-2-2-4/3-3-7-6-6	
	3680	8-7-7-7-6/4-4-4-6-7	
	3690	7-9-9-8-3/2-3-3-3-2	
	3700	11-11-10-6-4/4-4-4-4-5	
3700	3710	5-4-4-4-4/4-5-6-6-6	
	3720	5-7-6-6-6/7-5-6-6-6	
	3730	7-6-6-7-4/5-3-3-4-3	
	3740	3-2-3-2-3/3-3-3-3-3	Conn & Rig @ 3732' 6 min.
	3750	2-3-3-4-4/3-3-3-2-4	
	3760	2-2-3-2-2/3-2-3-3-3	
	3770	3-3-2-2-3/2-3-3-2-3	Conn @ 3763' 4 min.
	3780	3-3-3-3-3/2-1-1-3-2	
	3790	3-2-3-3-3/3-3-3-4-3	
	3800	3-3-3-3-3/2-3-3-3-3	Conn @ 3795' 4 min.
3800	3810	3-3-3-3-3/3-3-3-3-3	
	3820	3-3-3-3-3/2-3-3-3-3	
	3830	3-3-4-3-3/2-3-3-3-4	Conn @ 3825' 4 min.
	3840	3-2-3-3-3/3-4-3-3-3	
	3850	3-3-3-6-9/6-7-6-5-5	Trip @ 3846' 2 1/2 hrs.
	3860	4-4-5-4-5/5-5-4-5-4	Conn @ 3855' 5 min.
	3870	4-5-5-4-5/4-3-4-4-6	
	3880	5-4-5-5-4/2-4-5-6-6	
	3890	6-5-5-7-7/7-5-7-8-8	Conn @ 3885' 4 min.
	3900	8-9-4-4-3/6-5-4-3-7	
3900	3910	8-8-6-6-10/8-9-7-9-10	
	3920	6-5-5-10-8/8-6-6-8-9	Conn @ 3916' 3 min.
	3930	9-11-9-10-10/10-10-12-10-11	
	3940	11-13-14-15-15/14-11-13-14-15	
	3950	14-11-11-13-13/14-10-12-11-5	Conn & Swivel @ 3947' 14 min.
	3960	6-7-7-7-7/5-4-5-8-12	
	3970	13-12-10-10-11/13-3-5-6-6	
	3980	4-4-3-4-4/5-4-3-4-5	Jet @ 3976' 5 min. Add oil @ 3976'-83'
	3990	12-11-12-4-4/3-5-5-7-5	
	4000	5-7-5-6-7/7-7-6-5-5	
4000	4010	5-5-6-6-8/7-7-7-7-8	
	4020	8-10-10-7-6/4-2-4-4-4	
	4030	5-6-2-1-9/8-10-8-8-9	
	4040	5-9-9-6-3/2-8-4-6-7	
	4050	5-8-6-8-6/8-9-10-7-4	Conn @ 4041' 7 min. Circ. @ 4050' 44 min.
	4060	4-6-6-3-2/2-5-3-7-5	
	4070	3-2-2-4-3/5-7-5-4-3	
	4080	4-3-4-6-4/3-3-4-5-6	Conn @ 4072' 4 min.
	4090	8-8-7-9-9/11-8-10-9-5	
	4100	4-6-6-10-12/9-3-7-4-3	

DUPLICATE

T I M E L O G

Time Petroleum Company
#1 Curtis "B"
C/NE NE
Section 15-26S-15W
Pratt County, Kansas
Contractor: Strata Drilling, Inc.
Page Two

DEPTH		MINUTES	REMARKS
FROM	TO		
4100	4110	4-5-6-5-3/5-10-10-10-7	Conn & Rig @ 4104' 10 min.
	4120	9-7-11-11-5/5-6-7-7-7	
	4130	7-7-7-5-7/6-4-6-9-2	
	4140	5-7-6-5-3/5-5-6-3-3	Conn @ 4134' 4 min.
	4150	6-10-5-4-3/4-5-10-9-10	
	4160	8-7-7-5-3/2-4-8-9-4	
	4170	5-7-6-7-6/5-5-4-5-5	Conn & Rig @ 4166' 8 min.
	4180	6-5-5-4-4/3-4-5-4-5	
	4190	9-9-9-5-5/4-4-5-5-6	
	4200	5-4-6-3-6/4-5-4-4-4	Conn @ 4198' 4 min.
4200	4210	5-7-5-6-7/6-6-6-6-7	
	4220	7-8-6-6-5/4-4-4-4-7	
	4230	5-5-5-6-6/7-6-7-6-9	Conn @ 4227' 4 min.
	4240	9-9-9-9-10/10-9-8-8-10	
	4250	7-5-11-10-9/11-11-10-10-8	
	4260	8-9-8-9-8/13-12-10-9-8	Conn @ 4259' 10 min.
	4270	8-9-8-10-10/10-11-10-10-12	
	4280	12-12-13-8-8/8-8-8-7-7	Trip @ 4274' 2 hrs. 31 min.
	4290	7-5-5-5-5/4-5-5-5-4	Weld mud line @ 4285' 5 min.
	4300	5-4-3-4-2/3-3-2-3-3	Conn & Jet @ 4290' 12 min.
4300	4310	4-3-4-4-3/4-4-3-4-3	
	4320	5-2-4-4-5/4-9-9-11-11	Circ. & DST #1 @ 4311' 10 hrs. 55 min.
	4330	9-9-9-10-9/9-9-9-9-10	Circ. & DST #2 @ 4330' 10 hrs. 45 min.
	4340	10-8-10-10-10/11-11-9-8-9	
	4350	10-9-8-9-10/8-10-8-8-8	Conn & Rig @ 4350' 6 min.
	4360	10-7-10-11-10/11-9-12-9-10	
	4365	11-11-9-8-10/	Circ. 1½ hrs. to log

ROTARY TOTAL DEPTH 4365'

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