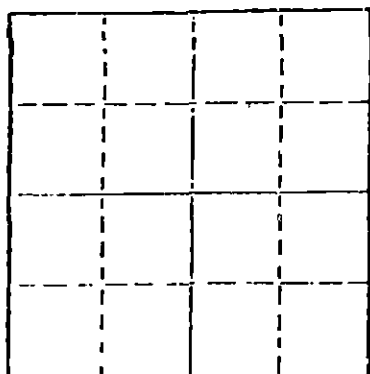


STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Pratt County, Sec. 32 Twp. 26S Rge. 14W E/W  
Location as "NE/CNW 1/4 SW 1/4" or footage from lines  
C of NW NE  
Lease Owner W. L. Kirkman, Inc.  
Lease Name Berry #1 Well No.  
Office Address Box 18611, Wichita, Ks 67207  
Character of Well (Completed as Oil, Gas or Dry Hole)



Locate well correctly on above  
Section Plot

Date Well completed 19  
Application for plugging filed 19  
Application for plugging approved 19  
Plugging commenced ~~XXXX~~ 10/1/80 19  
Plugging completed 10/1/80 19  
Reason for abandonment of well or producing formation  
Depleted

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Bill Owen  
Producing formation Depth to top Bottom Total Depth of Well 3008'  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

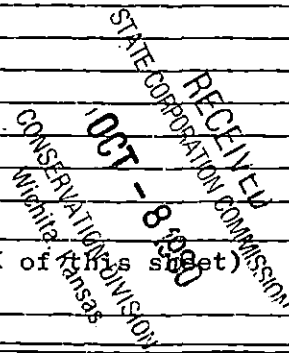
CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	XX 779'	None
				4-1/2"	3008'	2315'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Squeezed hole with 15 sacks gel, 8 sacks hulls and 10 sacks gel. Released plug and displaced with 125 sacks 50/50 pos, 4% gel and 3% cc.

Plugging complete.



(If additional description is necessary, use BACK of this sheet)

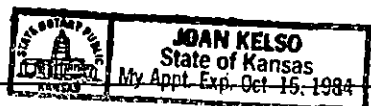
Name of Plugging Contractor KELSO CASING PULLING  
CHASE, KANSAS

STATE OF Kansas COUNTY OF Rice, ss.  
R. Darrell Kelso (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso  
Chase, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 6th day of October, 19 80

My commission expires



Joan Kelso Notary Public.

**KANSAS DRILLERS LOG**

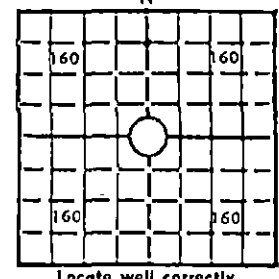
W.L.K. KCE

S. 32 T. 26 R. 14 <sup>X</sup> W

Loc. C NW NE

County PRATT

640 Acres  
N



Locate well correctly

Elev.: Gr. \_\_\_\_\_

DF \_\_\_\_\_ KB 2013

API No. 15 — 151 — 20,317-A  
County Number

Operator  
W.L. Kirkman Inc.

Address  
PO Box 18611, Wichita, KS 67218

Well No. 1 Lease Name Berry (OWWO)

Footage Location  
660 feet from (N) (S) line      feet from (E) (W) line 660

Principal Contractor W. L. Kirkman, Inc. Geologist None

Spud Date 1/22/80 Total Depth 3,008 P.B.T.D. \_\_\_\_\_

Date Completed 1/23/80 Oil Purchaser Central States (Gas)

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8		779		400	
Production		4 1/2		3008		150	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		2980-82

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8	2,987	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	bbls.	MCF	bbls.

Disposition of gas (vented, used on lease or sold) Venting 340 MCF Producing interval(s) 2980-82 *Perf*

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 16 1980  
CONSERVATION DIVISION  
Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.