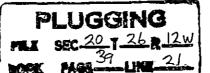
STATE OF KANSAS 'STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

well plugging record

800 Bitting Building Wichita, Kansas	PR.	ATT	Count	y. Sec. 20 T	wp. 26 Rge SW/4 SW/4	(E):	(W)
NORTH	Location as "NE	CNW#SW#" o	r footage fro				
	Lease Owner ALADDIN PETROLEUM CORP. Lease Name HOEME Well No.						
	Lease Name Office Address		ROLEUM	BLDG., WI		Well No' S•	
 	Character of We				OIL		
i i	Date well comp	· -		N	1arch 4	1	<u>9 56</u>
	Application for p	plugging filed		F	<u>EB. 17</u>	1	<u>9 56</u>
	Application for p		ed		11 01		<u>9 56</u>
	Plugging comme				" 24		9 <u>70</u> 9 56
<u> </u>	Plugging comple			g formation		OFITABLE	·
	Reason for aband	donment or wen	or producing	g formation	110111	<u> </u>	·
	If a producing v	vell is abandone	ed. date of la	st production	FEB.		<u>956</u>
				ation Division or		e plugging wa	as com-
Locate well correctly on above Section Plat	menced?	YĘS					
lame of Conservation Agent who sur	pervised plugging of this		<u>и. а. R</u>			1000	
roducing formation	D	epth to top	Botton	n	Total Depth of V	vell 4309	Feet
how depth and thickness of all wate	r, oil and gas formations	5.			•	P.B. 39 ¹	14
OIL, GAS OR WATER RECOR	D\$				c	ASING RECO	ORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OU	
				10 3/4	. 755	NONE	
	, ,			5 1/2	4297	3,163	
	<u> </u>						
							<u>.</u>
				-			
	_						
	300 TO 20 285 TO 20 260 TO	95 MUE 90 85 ROG 60 25 30 MUE	SAX CEM DED SAX CE DED SAX CE	G E M E N T			
	(If additional OSS PIPE PULI	description is neces					
TATE OF KANSAS	, COU		SEDGWI	OWner) or (own	, SS.	f the above-d	esstibad
vell, being first duly sworn on oath, bove-described well as filed and the	at the same are true and	owledge of the side correct. So he (Signature)	facts, statemental facts, statement facts, statement facts for the facts of the fac	onts, and matter	herein containe	ed and the log	scribed of the
Subscribed and Sworn to bef	ore me this 8TH	day of_	11CHUTA	, KANS MA	RCH', 1956	<u> </u>	
Ay commission expires DCU -	1-1957		Ja	Type Es	" a constant	Notary Pt	ıblic.
			47				



Wichito, Canaco

COMPANT: Aladdin Petroleum Cerporation LOCATION: C SW/4 8W/4

COMPANT: Tri-State Utilling Co., Inc.
FARM: Hosza Well de. 1

COMPLETED: December 4, 1945

COMPLETED: December 12, 1945

(Fill-up Tost)

ELEVATION: 87 B/D POTENTIAL 3/4/44

PPBF 3944 PERE. 3832-3933

FORUM TION	Depth	PORMATION	DEPTE		
Surface holo & clay	25	Chert	4106		
Sand	140	Chart streaks a shale	4150		
Red bed and Saud	200	Chert	4165		
Red bed	565	Dotri tuz	4168		
Shale and Shalls	690	Line	4174		
Red bed - shalls	745	Shale and shalls 4206			
/ahydrite	790	Fine Dolamite mand 4214			
Red bed - Shale	860	Sand	4221		
Shale and Red Bed	1220	Sand & shalo	4255		
Salt and Shale	1540	Shalo and lime	4800		
Shale and shalls	1680				
Lime and sh le	2 055	TOTAL LEPTH	4800		
Sandy lime	2045	(Rot	ary Measure)		
Lim	2090	•	•		
Lime and shale	2270	Top Arbuskle	4294		
Shale - lime	2250	(Rot	ary moasure)		
Lime and shale	2485	fig" comen ted «	4297		
Shalo and chells	2576	(Rot	ary i casuro)		
Shale and lime	2865		•		
Line and shale	515 5	Pordus-Haskin Cardwell	l Unit moved		
Lieo	543B	in Jecomber 12, 1945.	Drilled in		
Line and shale	8475	to 45112 (Corrected 4509 5.L.N.)			
Line	3500	(Derrick Toor). Fil	I-up tested		
Shale and lime	3525	2800' oil in 24 hours	•		
Shale and shalls	3618				
Line and shale	86 <i>5</i> 0	_			
Lins	3790	FENA	3 ! 55 '		
Chorty lime	3825	LAMEING	36 58		
Line	3955	VIOLA	9090		
Lime and shale	3995	1 11 PS 5 N	4174		
Shale and shalls	4055	RBUCKLE	4294		
Lime end chart streaks	4078				
Cherty shale	4090				

I hereby certify this to be a correct and accurate log of the above described well as shown by the drilling reports

Subscribed and sworn to before no this 2let day of February, 1944

The tell amakley.

My Commission expires December 6, 1945

PLUGGING
PLI SEC 20 T 26 R 12W
DOOK MOL39 LINE 21

THE STATE OF THE S