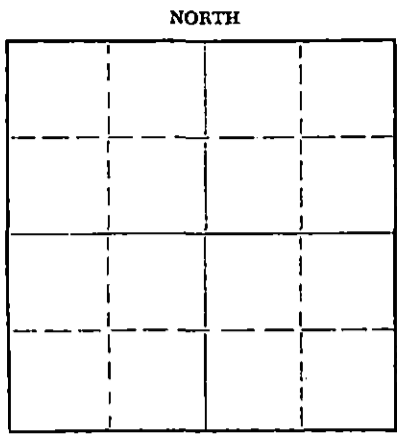


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Pratt County. Sec. 20 Twp. 26 Rge. 12 (E) (W)
Location as "NE/CNW/SW" or footage from lines NE SW SE
Lease Owner R. W. Rine Drilling Company
Lease Name Hoeme Gas Unit Well No. 1
Office Address Suite 600 300 West Douglas Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed 11-21-66 19____
Application for plugging approved 11-22-66 19____
Plugging commenced 12-1-66 19____
Plugging completed 12-7-66 19____
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Archie V. Elving
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4330 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	1140	None
				5 1/2	None	1771

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Moved in. Rigged up. Worked on casing head.

Waiting on welder - cut off head. Welded on collar. Put on control head. Working pipe. Shot pipe at 1760'. Pulling pipe.

Pulling pipe. Pushed plug to 300' rock bridge. Dumped 10 sacks of cement. Cleaning and doped collar and threads.

Bailing hole down. Dumped 15 sacks of cement. Filled hole and rock bridge. Capped well with 10 sacks of cement.

RECEIVED
DEC 13 1966
12-13-66
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Forbes Casing Pulling, Inc.
Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes
P. O. Box 221 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 12 day of December, 1966

My commission expires May 27, 1969 Glenn Dehn Notary Public.

COPY

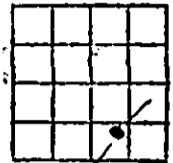
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
503 East Murdock, Wichita, Kansas

Company- NATIONAL COOPERATIVE REFINERY-ASSOC. SEC. 20 T. 26 R. 12W
Farm- Home No. 87 NE SW SE

DEEPENING RECORD

Total Depth. 4336
Comm. 1-16-52 Comp. 2-3-52
Shot or Treated.
Contractor. Transit Corp.
Issued. 11-15-52

County Pratt
KANSAS



Elevation. 1909 D.F.

Production. Dry

CASING:

8 5/8 449' cem. w/300 sx.
5 1/2" 4329 1/2" cem. w/150 sx.

Figures Indicate Bottom of Formations.

soil, sand, redbed & shale	380	DEEPENING RECORD
red bed & shells anhyd.	815	Transit Corp.
red bed & shells	830	
shale & shells	1330	Comm. 8-20-52
shells, shale	1585	Comp. 10-1-52
lime	1665	Prod. State pot. 125 bbls.
lime sdy & shale	1775	
lime	1940	J.D. 4330
lime & shale	2385	
shale, shells	2720	arb. lime 4336
lime, shale	2925	Total Depth
lime	3330	
chalky lime	3400	
lime	3500	
lime, sand	3580	
shale	3640	
lime & shale	3650	
lime	3843	
lime	4030	
lime & chert	4193	
lime	4216	
sand	4267	
lime	4285	
shale	4310	
Arb. li. c	4330	
Total Depth		

RECEIVED
STATE CORPORATION COMMISSION
JAN 8 1967
1-3-67
CONSERVATION DIVISION
Wichita, Kansas

Tops:	Samples	Sch.
Anhyd.		722
Hocbner	3488	3486
Toronto	3500	3502
Brown lime	3660	3685
Lansing	3685	3682
Mississippian	4046	4046
Viola lime	4074	4074
Simpson	4185	4200
Arbuckle	4310	4312

20' pen.
Cores: 4217-4267 pen. in Simpson
D.S.T. 3794-3843 (109'-158') pen. in
Lansing) open 2 hrs, fair blow 1 1/2 hr, rec.
210' SW., few drops oil, 150' gas, 1200#
BHP
D.S.T. 3850-75 (1650190' pen. in Lansing)
open 1 hr. 40 mins., rec. 1500' gas.
55' GCM., 300# BHP
D.S.T. 3911033 (226-251 pen. in Lansing)
open 2 hrs, fair blow 1 hr., weak blow
1 hr, rec. 55' GCM, 60' watery mud, 0#
BHP
Schlumberger survey laterolog.