

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

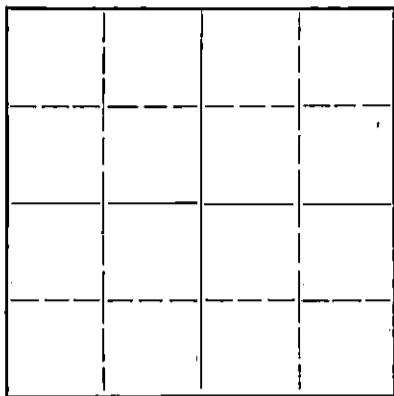
OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plot

Pratt County, Sec. 11 Twp. 26 Rge. 12 (E) (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 330 South 330 West
Lease Owner Ed C. Ellet
Lease Name Allen Well No. 1
Office Address 809 Petroleum Bldg. Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed Mar. 16 1944
Application for plugging filed Mar. 16 1944
Application for plugging approved Mar. 16 1944
Plugging commenced Mar. 16 1944
Plugging completed Mar. 17 1944
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes

Name of Conservation Agent who supervised plugging of this well
Producing formation Depth to top Bottom Total Depth of Well 4310 Feet
Show depth and thickness of all water, oil and gas formations.

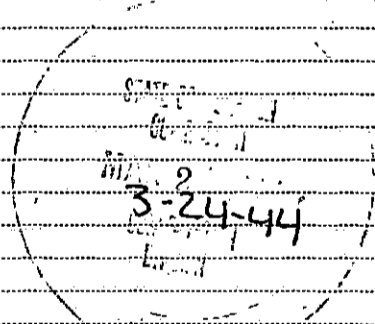
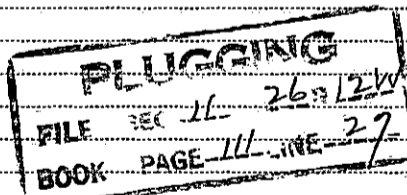
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Dry	4280	4310	10 3/4	353	Left in

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Heavy mud from 4310 to 353 feet
Mud and bridge 353 feet
Cement to 323 feet
Mud and bridge at 26 feet
10 Sax Cement at 6 feet



(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to The El Dorado Refining Co.
Address Box 551 El Dorado, Kansas

STATE OF Kansas COUNTY OF Butler, ss.
W. B. Eagle (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. B. Eagle

(Address)

SUBSCRIBED AND SWORN to before me this 23rd day of March, 1944

My commission expires May 31-1947

Notary Public.



15-151-00404-0000

Ed. C. Ellet

No. 1 Allen, SW $\frac{1}{4}$ Sec. 11-26S-12W
Pratt County, Kansas

Commenced: 2-14-44

Spudded: 2-17-44

Completed: 3-16-44

Total Depth: 4310' Potential - Dry

Contractor: Sharon Drilling Company, Inc.

CASING RECORD

10 3/4" at 350 Feet, Cemented with 200 sacks cement.

DRILLERS LOG

Shale & Sand	0	-	80'
Sand			180
Shells & Shale			220
Red Bed			265
Sand (Hard)			275
Shale & Shells & Red Bed			346
Red Rock			860
Anhydrite			875
Shale & Red Bed			945
Shale			1110
Shale & Shells			1265
Shale & Salt			1450
Shale & Shells			1525
Shale & Lime			1660
Broken Lime			1765
Lime			2005
Lime Broken			2070
Shale & Lime			2185
Broken Lime			2250
Shale			2320
Broken Lime			2645
Shale & Shells			2755
Broken Lime			2790
Lime Sandy			2865
Lime			2925
Broken Lime			2955
Lime			2990
Lime Broken			3050
Lime			3170
Lime Broken			3240
Lime			3454
Soft Lime			3480
Lime			3485
Shale & Lime Shells			3565
Lime			3575
Shale			3632
Lime			3917

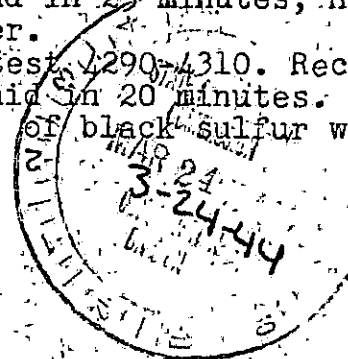
Shale	3984
Lime	3995
Shale	4000
Chert & Lime	4015
Lime - Med	4022
Lime - Soft	4039
Lime Hard	4045
Lime	4072
Shale	4131
Viola Chert	4187
Viola Lime	4196
Lime & Shale	4210
Fine Sand & Sandy Sh	4215
Shale with sand streaks	4280
Arbuckle Dolomite	4310

GEOLOGICAL TOPS

Topeka Lime	3105
Heebner Shale	3445
Base Oread	3478
Douglas Sand	3521-46
Brown Lime	3606
Lansing Lime	3631
Med Soft & Soft in Lansing	3653-65
3678-83, 3722-25, & 3727-30,	3742-46
3756-59, 3789-92, 3806-11 &	3833-44
Mississippe Chert	4005
Kinderhook Shale	4071
Viola Chert	4131-87
Viola Lime	4187
Simpson Sand	4210
Arbuckle Dol	4280
Show oil 4296-97 fine oolitic	
porous dolomite.	

Drill Stem Test 4131-56. Recovered 1 of Rotary mud in 25 minutes, no gas, oil, no water.

Drill Stem test 4290-4310. Recovered 260 feet fluid in 20 minutes. 80' Rotary mud and 160' of black sulfur water.



PLUGGING
FILE NO. 11-26S-12W
BOOK PAGE 111 LINE 27