

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80
RECEIVED
STATE CORPORATION COMMISSION
JUN 23 1982
CONSERVATION DIVISION
Wichita, Kansas

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Pratt SEC. 17 TWP. 26S RGE. 11W E/W
Location as in quarters or footage from lines:
SE NE SW

Lease Owner J.A. Allison
Lease Name Jorns #1 Well No. _____
Office Address 300 W. Douglas Suite 305 Wichita, Kansas 67202-2975
Character of Well (Completed as Oil, Gas or Dry Hole): _____
Date Well Completed _____
Application for plugging filed _____
Plugging commenced 6-9-82
Plugging completed 6-16-82
Reason for abandonment of well or producing formation Depleted

Locate Well
correctly on above
Section Platt.

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Maurice V. Leslie

Producing formation _____ Depth to top _____ bottom T.D. 4475'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8-5/8"	263'	none
				5-1/2"	4005'	2077'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged off bottom with sand to 3900' and ran 5 sacks cement. Shot casing @3211', 3124', 3040', 2907', 2823', 2269', 2182' & 2093'. Pulled a total of 49 joints of 5-1/2" casing. Plugged well with 5 sacks hulls, 25 sacks gel, 8-5/8" plug. 150 sacks common cement. 3% cc/

Plugging Complete.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.
R. Darrell Kelso (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 176 Chase, Ks. 67524
(Address)

SUBSCRIBED AND SWORN TO before me this 21st. day of June, 19 82



[Signature]
Notary Public.

My Commission expires: _____

J. A. Allison, Oil Producer

300 WEST DOUGLAS, SUITE 305
WICHITA, KANSAS 67202
Ph. 316-263-2241-2

DAILY DRILLING REPORT

WELL	JORNS #1	S-T-R	Sec. 17-26S-11W
CONTRACTOR	Big Kat, Inc.	SPOT	SE NE SW
" PHONE	316-684-4433	COUNTY	PRATT
" RIG PHONE	Dial 672-5663 (Mobile Opr Pratt & ask for	ELEVATION	1858 Gr.
" TOOLPUSHER	Gary Pugh		1863 KB
FIELD	"MOBILE PH. Dial 672-5663 & ask for 672-2933	GEOLOGIST	Allen Munroe
		OFFICE PH.	263-4479
		RES. PH.	267-6326 or 775-6534

ELECTRIC LOG TOPS	DEPTH	DATUM
Heebner	3443	(-1580)
Toronto	3462	(-1599)
Douglas Sh.	3483	(-1620)
Douglas Sd.	3527	(-1664)
Brown Lime	3630	(-1767)
Lansing	3646	(-1783)
Base Kansas City	3990	(-2127)
Mississippian	4076	(-2213)
Kinderhook Sh.	4175	(-2312)
Viola	4275	(-2412)
Simpson Shale	4374	(-2511)
Arbuckle	4452	(-2589)
RTD	4475	
Log TD	4479	

MIRT	June 22, 1981
SPUD	June 22, 1981
SURFACE	8-5/8" @ 263'
CALL DEPTH	3000'
STOP DEPTH	3550'
ESTIMATED TD	4400'

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APR 29 1982

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- 6/22/81 - MIRT. Drilled 275' of 12 1/4" hole. Ran 7 joints of 8-5/8" new 24# Surface Casing - set @ 263' - cemented with 225 sacks common, 3% cc, 2% gel. Plugged down @ 8:30 P.M. 6/22/81.
- 6/23/81 - Drilling @ 478'.
- 6/24/81 - Drilling @ 1907'.
- 6/25/81 - Drilling @ 2733'.
- 6/26/81 - Drilling @ 3155'.
- 6/27/81 - DST #1 3632-3665' - op 30, si 45; op 60, si 45, IFP 68-136, FFP 150-232; ISIP 1715, FSIP 1227, rec. 60' slightly oil and gas cut mud, 180' heavy oil gas cut mud, 60' watery oil cut mud, 180' water.
- 6/28/81 - Circulating @ 3690' - DST #2 3672-3695' - op 30, si 45; op 60, si 45; IFP 40, FFP 40; ISIP 68, FSIP 68, rec. 30' oil specked mud.
- 6/29/81 - DST #3 3695-3730' - op 30, si 45; op 60, si 45; IFP 54-68, FFP 65-95; ISIP 1308, FSIP 1254 - recovered 180' muddy water.
DST #4 3748-3786' - op 30, si 45; op 60, si 45; IFP 54-163, FFP 191-341; ISIP 1347, FSIP 1306 - recovered 720' water.
- 6/30/81 - Going in hole @ 3786'. DST #5 3804-3820' - op 30, si 45; op 30, si 45; IFP 54-54, FFP 68-68; ISIP 218, FSIP 95, recovered 65' mud - weak initial open, died 2nd open.
- 7/01/81 - Testing @ 3865'. DST #6 3820-3865' - op 30, si 45; op 60, si 45; IFP 61-61, FFP 86-86, ISIP 1408, FSEP 1408 - recovered 185' gas cut mud.
- 7/02/81 - @ 3955' coming out for DST #7 3924-3955' - op 30, si 45; op 60, si 45; IFP 68-81, FFP 95-109; ISIP 1403, FSIP 1349 - recovered 1980' Gas In Pipe, 270' Heavy Oil and Gas Cut Mud, 30' water.
- 7/03/81 - Drilling @ 4171' - DST #8 4058-4133' - op 30, si 45; op 30, si 45; rec. 35' Gas Cut Mud, IFP 81-81, FFP 95-95; ISIP 232, FSIP 232.
- 7/04/81 - Drilling @ 4344'.
- 7/05/81 - Log TD 3630' - recondition.
- 7/06/81 - RTD 4475'. Electra ran Radiation Guard Sonic Log. Log TD 4479'. Ran DP to bottom, condition hole 1 1/2 hrs., laid down drill pipe, ran 95 jts. 5 1/2" 14# New Casing, with 5 centralizers, petal basket, set @ 4005'. Allied cemented with 125 sx common, 10% salt sat., 5 sx salt flush, Plug Down @ 1:00 A.M. on 7/07/81. Shoe Joint 25.70 - WOC.
- 7/21/81 - Hembree well service moved in.
- 7/22/81 - Rigged up - Hembree Well Service swabbed fluid to 3000'. Electra ran Corr Log TD 3961', perf. 4 DP's/ft., swab TD. Test dry 3 hr. Service Acidized down 5 1/2" casing with 250 gals. MCA, gradually increasing pressure to 1000#, broke to 200#, gradually increasing rate to 1 BPM, ISIP vac., total load 103 bbls.
- 7/23/81 - Fluid 350' from surface. Swabbed down, recovered 86.32 bbls. - 1st hr. 5.22 BF, 56% Oil; 2nd hr. 3.19 BF, 42% Oil; 3rd hr. 1.74 BF, 45% Oil; 4th hr. 1.45 BF, 48% Oil; 5th hr. 1.74 BF, 33% Oil; 6th hr. 1.45 BF, 36% Oil; 7th hr. 1.74 BF, 23% Oil; 8th hr. 1.74 BF, 32% Oil. Shut Down.

7/24/81 - 600' fillup overnight, 300' oil, 300' water. Swabbed down, rec. 15.74 BF, 30 min. test, 1.16 BF, 39% Oil. Service Acid acidized down 5½" casing with 1000 gals. 15% HCLNE, inj. rate 4 BPM @ 0 #. Total load 122 bbls. Swabbed down, rec. 136.04 BF, swab test:

1st hr.	5.51 BF	45% Oil
2nd hr.	4.06 BF	60% Oil
3rd hr.	6.38 BF	38% Oil
4th hr.	2.03 BF	60% Oil

7/25/81 - Overnight fillup 900' - 600' oil, 300' water. Swabbed down, rec. 29.45 BF. swab test:

1st hr.	4.06 BF	38% Oil
2nd hr.	5.80 BF	40% Oil
3rd hr.	4.64 BF	38% Oil

7/27/81 - 44 hr. fillup 1200' fluid, 500' oil, 700' water. Ran 15' slotted mud anchor, seating nipple, 136 jts. 2-3/8" Tubing; 2', 4', 6' & 8' pups, spaced 8' off bottom. Released Rig.