15-151-10897-00-00 See

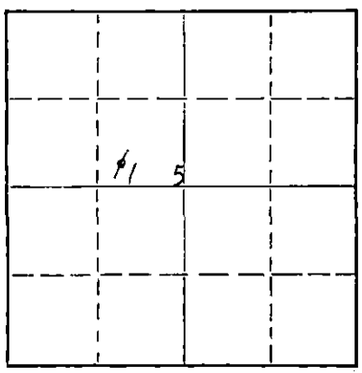
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Pratt County. Sec. 5 Twp. 26S Rge. (E) 14 (W)
Location as "NE/CNW¼SW¼" or footage from lines SW/4 SE/4 NW/4
Lease Owner Skelly Oil Company
Lease Name Anna Lacey Well No. 1
Office Address 1860 Lincoln Street, Denver, Colorado 80203
Character of Well (completed as Oil, Gas or Dry Hole) Oil - Gas
Date well completed September 26 19 55
Application for plugging filed October 19 19 67
Application for plugging approved October 20 19 67
Plugging commenced November 8 19 67
Plugging completed November 10 19 67
Reason for abandonment of well or producing formation Gas depleted
Uneconomical to work over
If a producing well is abandoned, date of last production June 30 19 67
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes
Name of Conservation Agent who supervised plugging of this well Mr. A. Elving
Producing formation Toronto Lime Depth to top ____ Bottom ____ Total Depth of Well 4050 Feet
PB 3769'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE OD	PUT IN	PULLED OUT
Lansing Lime	Oil	3957'	3968'	8-5/8"	932'	None
Toronto Lime	Gas	3608'	3616'	5-1/2"	4081' 9"	2812'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ____ feet to ____ feet for each plug set.

Fill up (SIM)	3769' to 3765'
Sand	3765' to 3575'
20 sacks of cement	3575' to 3416'
Mud	3416' to 350'
Rock	350' to 340'
20 sacks of cement	340' to 280'
Mud	280' to 40'
Rock bridge	40' to 30'
10 sacks cement	30' to Base of cellar
Surface soil	Cellar to surface

RECEIVED
STATE CORPORATION COMMISSION
DEC 4 1967
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Knight Casing Pulling Company
Address P. O. Box 304, Chase, Kansas 67524

STATE OF Colorado, COUNTY OF Denver, ss.
Leland Franz (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

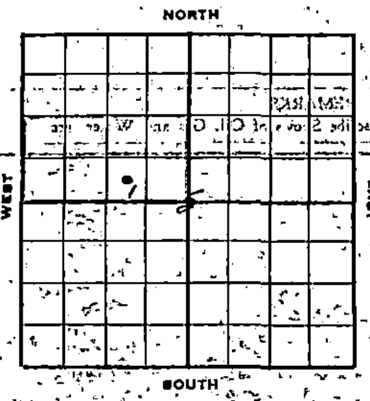
(Signature) Leland Franz
1860 Lincoln St., Denver, Colorado 80203
(Address)

SUBSCRIBED AND SWORN TO before me this 1st day of December, 19 67

Mary E. Lewis
Notary Public.

My commission expires My Commission expires June 17, 1970

Form N47A Rev.



SKELLY OIL COMPANY

Well Record

2017' FD
2014' DF
2009' ER

#55321

Lease Name and No. Anna Lacey Well No. 1 Elev.

Lease Description So 80 acres of NW/4 Section 5-?-14W, Pratt County, Kansas (80 Acres)

Location made August 18, 1955 by T. L. Dix

feet from North line 990 feet from East line } NW/4
330 feet from South line feet from West line } of Sec. 5

Work com'd 8/19 1955 Rig comp'd 8/20 1955 Drlg. com'd 8/20 1955 Drlg. comp'd 9/2 1955

Rig Contractor Chas. Hulme Drilling Contr.

Drilling Contractor Chas. Hulme Drilling Contr., Great Bend, Kans.

Rotary Drilling from 0' to 4050' Cable Tool Drilling from To complete to

Commenced Producing Sept. 26, 1955 { Initial Prod. before shot or acid xxxx 8 gal. oil per hr. Bbls. / Initial Prod. after shot or acid xxxx POB 8 hrs. 27.17 BO &BW to estab. 24 hr. CC potential 82 bbls. Bbl. }

Dry Gas Well Press. Volume Cu.

Casing Head Gas Pressure Volume Cu.

Braden Head (8-5/8" x 5½" OD) (Size) Gas Pressure Volume Cu.

Braden Head ( ) (Size) Gas Pressure Volume Cu.

PRODUCING FORMATION Lansing Lime (Name) Top 3957' Bottom 3968' TOTAL DEPTH 4050' PB 3969'

CASING RECORD

OD Size	Wt.	Thds.	Where Set	Pulled Out Jts.	Pulled Out Feet	Pulled Out In.	Left In Jts.	Left In Feet	Left In In.	Kind	Cond'n	Cementing Sacks Used	Cementing Method Employed
8-5/8"	22?	8R	940				24	932	0	?rmco SW	SH	500	Halliburton
5-1/2"	14#	8R	4050'				127	4081	9	J55 R2 SS	A	150	Halliburton

(8-5/8" casing set 3' in cellar and 5½" cased to derrick floor)
5½" casing perforations open below bridging plug at 3972': 3979'-3984' with 60 holes
5½" casing perforations open above bridging plug at 3972': 3957'-3968' with 66 holes

Liner Set at Length Perforated at

Liner Set at Length Perforated at

Packer Set at Size and Kind

Packer Set at Size and Kind

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date	9/10/55	9/11/55	9/12/55	
Acid Used Gals. / Size Shot Qts.	250 Gals.	1000 Gals.	2250 Gals.	Gals. Qts.
Shot Between	3957 Ft. and 3968 Ft.	3957 Ft. and 3968 Ft.	3957 Ft. and 3968 Ft.	Ft. and Ft.
Size of Shell				
Put in by (Co.)	Halliburton	Halliburton	Halliburton	
Length anchor				
Distance below Cas'g.				
Damage to Casing or Casing Shoulder				

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	Gas From	Gas To	Oil From	Oil To	REMARKS
Topeka Lime	3290'						
Heebner Shale	3591'						
Lansing Lime	3777'				3957'	3968'	

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " "
3rd					" " " "
4th					" " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " "
3rd						" " " "
4th						" " " "

(See Reverse for Record of Formation)

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.
Surface soil and sand	0	255	
Red clay	255	645	
Shale and shells	645	930	
Anhydrite	930	940	[illegible] 932'
			Set and cemented 8-5/8" OD, 25.7#, Armco [illegible], [illegible] steel casing ([illegible] cond.) at 940' with 250 sacks of Pozmix cement, 2% Gel, and 1% calcium chloride followed by 250 sacks of common cement, 2% Gel and 1% calcium chloride. Cement circulated.
Anhydrite	940	960	[illegible] 957'
Shale and shells	960	1830	[illegible] 1416'
Lime	1830	2130	[illegible] 2030'
Lime and shale	2130	2580	
Shale and shells	2580	2700	
Lime and shale	2700	2990	[illegible] 2868'
Lime	2990	3090	[illegible] 3175'
Lime and shale	3090	3210	[illegible] 3290'
Lime	3210	3950	[illegible] 3591'
			[illegible] 3749'
			[illegible] 3777'
Gray, fine crystalline lime w/ oolicastic and oolitic porosity	3950	3959	Pinpoint porosity, fair stain
Grey and tan fine crystalline lime, fair oolicastic and oolitic porosity	3959	3971	Fair stain and rainbow of oil in wet samples
Lime	3971	3972	Ran Halliburton drill stem test, packer set at 3950', used 22' anchor, open 1 hour, good blow of oil throughout test, recovered 1260' of gas, 75' of slightly oil and gas cut mud, initial flow 32#, final flow 63#, BHP 590# in 20 minutes.
Lime	3972	4050	Ran Schlumberger microlaterolog survey.
			Set and cemented 5½" OD, 14#, 8R thd., [illegible] casing ([illegible] cond.) at 4050' with 150 sacks of common cement and 2% Gel. Finished cementing at 7:30 p.m. 9/2/55. Ran Halliburton Temperature Survey and found top of cement behind 5½" casing at 3060'.

Rigged up cable tools, swabbed and bailed the hole dry and 5½" casing tested dry on September 9. Bailed and cleaned out to 4009' SLM. Perforated (1) 5½" casing from 3979' to 3984' with 30 holes by Lane-Wells; bailed and tested 2 hours, no shows. Tried to acidize through 5½" casing with 250 gallons of Halliburton MCA acid, used 95 barrels of oil to flush, maximum CP 2750#, time 1 hour, and formation would not take acid. Ran bailer to bottom and pressured casing to 2750# and formation still would not take acid. Reperforated 5½" casing from [illegible] with 30 holes by Lane-Wells Kone shots. Repressured 5½" casing to 2850# and formation still would not take acid.

On September 10, swabbed hole dry and 5½" casing tested dry. Set Baker bridging plug at 3972', then plugged back with 1/2 gallon of rock and 1/4 sack of Cal-Seal from 3972' to 3969'. Bailed and tested 2 hours and 5½" OD casing tested dry. Perforated 5½" casing from 3957' to 3968' with 56 holes by Lane-Wells; bailed and tested 2 hours, 8 gallons of oil per hour. Treated through 5½" casing with 250 gallons of Halliburton MCA acid as follows: (2)

[illegible] 1 - Between 3957' and 3968'

Treatment put in 9/10/55 by Halliburton, using 250 gallons of acid and 109 barrels of oil to flush.

5:32 pm		Start acid
[illegible]		Start flush
6:03 pm	1000	Acid on bottom
6:10 pm	1100	Acid out
6:42 pm	1100	Flush completed

Swabbed through 5½" casing [illegible] hours [illegible] 109 barrels of oil used in treating and 6 barrels of acid water. Swabbed 2 hours, 7½ barrels of oil and no water. On September 11, swabbed through 5½" casing ½ hour, 5½ barrels of oil and no water. Treated through 5½" casing from 3957' to 3968' with 1000 gallons of Halliburton 15% acid as follows:

ACID TREATMENT NO. 2 - Between 3957' and 3968'

Treatment put in 9/11/55 by Halliburton, using 1000 gallons of acid and 110 barrels of oil.

TIME	CP	TP	REMARKS
10:21 am			Start acid
10:27 am			Start flush
10:43 am	750/		Acid on bottom
10:58 am	700/		500 gallons of acid in
11:15 am	650/		1000 gallons of acid in

Swabbed through 5½" casing 2 hours, 110 barrels of oil used in treating and 24 barrels of acid water. Swabbed 14 hours, 49 barrels of formation oil and 3 barrels of water. On September 12, treated with 2000 gallons of Halliburton HV acid and 250 gallons of 15% non-emulsifying acid as follows:

ACID TREATMENT NO. 3 - Between 3957' and 3968'

Treatment put in 9/12/55 by Halliburton, using 2250 gallons of acid and 110 barrels of oil.

TIME	CP	TP	REMARKS
12:33 pm			Start acid
12:45 pm			Start load
12:51 pm	0/		Acid on bottom
1:21 pm	0/		Acid out
1:27 pm	0/		Treatment completed

Swabbed through 5½" casing 6 hours, 110 barrels of oil used in treating and 54 barrels of acid water; then swabbed 7½ hours, 60 barrels of formation oil and no water. On September 13, swabbed through 5½" casing 3 hours, 15 barrels of oil and no water. Ran 2" tubing to 3967', ran rods, and shut down to install pumping equipment.

DATE	HOURS PUMPED	BBLS. OIL	BBLS. WTR.	REMARKS
9-16-55	14	38	0	
9-17-55	24	65	0	
9-18-55	24	65	0	
9-19-55	24	63	11	
9-20-55	24	63	11	
9-21-55	24	42	9	
9-22-55	24	23	5	
9-23-55	24	43	9	
9-24-55	8	15	3	

On September 26, PUB 8 hours on State Corporation Commission physical potential test, 27.17 barrels of oil and 1/2 barrel of water to establish 24 hour S.C.C. potential of 82 barrels. Allowable 25 barrels per day.

TOTAL DEPTH 4050' PB 3969'

DEVIATION TEST DATA

DEPTH	ANGLE OF DEVIATION
275'	1/2 Degree
500'	0 "
750'	0 "
900'	1/2 "
1400'	1 "
2000'	1 "
2450'	0 "
3210'	3/4 "
3601'	1 "

jj

ACID TREATMENT NO. 2 - Between 3957' and 3968'

Treatment put in 9/11/55 by Halliburton, using 1000 gallons of acid and 110 barrels of oil.

TIME	CP	TP	REMARKS
10:21 am			Start acid
10:27 am			Start flush
10:43 am	750#		Acid on bottom
10:58 am	700#		500 gallons of acid in
11:15 am	850#		1000 gallons of acid in

Swabbed through 5½" casing 2 hours, 110 barrels of oil used in treating and 24 barrels of acid water. Swabbed 14 hours, 49 barrels of formation oil and 3 barrels of water. On September 12, treated with 3000 gallons of Halliburton HV acid and 250 gallons of 15% non-emulsifying acid as follows:

ACID TREATMENT NO. 3 - Between 3957' and 3968'

Treatment put in 9/12/55 by Halliburton, using 2250 gallons of acid and 110 barrels of oil.

TIME	CP	TP	REMARKS
12:33 pm			Start acid
12:45 pm			Start load
12:51 pm	0		Acid on bottom
1:21 pm	0		Acid out
1:27 pm	0		Treatment completed

Swabbed through 5½" casing 6 hours, 110 barrels of oil used in treating and 54 barrels of acid water; then swabbed 7½ hours, 60 barrels of formation oil and no water. On September 13, swabbed through 5½" casing 3 hours, 15 barrels of oil and no water. Ran 2" tubing to 3967', ran rods, and shut down to install pumping equipment.

DATE	HOURS PUMPED	BBLS. OIL	BBLS. WTR.	REMARKS
9-16-55	14	38	0	
9-17-55	24	65	0	
9-18-55	24	65	0	
9-19-55	24	63	11	
9-20-55	24	63	11	
9-21-55	24	42	9	
9-22-55	24	23	5	
9-23-55	24	43	9	
9-24-55	8	15	3	

On September 26, POB 8 hours on State Corporation Commission physical potential test, 27.17 barrels of oil and 1/2 barrel of water to establish 24 hour S.C.C. potential of 82 barrels. Allowable 25 barrels per day.

TOTAL DEPTH 4050' PB 3969'

DEPT. TEST DATA

DEPTH	ANGLE OF DEFLECTION
275'	1/2 Degree
500'	0 "
750'	0 "
900'	1/2 "
1400'	1 "
2000'	1 "
2450'	0 "
3210'	3/4 "
3801'	1 "

jj

FORM 16-136 (REV. 9/60)

SKELLY OIL COMPANY

CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc, not recorded in original well record.

LEASE NAME Anna Lacey WELL NO. 1 DISTRICT Platte
SEC. 5 T. 26S R. 14W COUNTY Pratt AFE NO. 55723
BLOCK ____ SURVEY ____ STATE Kansas

TYPE OF WORK RECOMPLETE IN TORONTO

Date commenced November 3, 19 64 Date completed January 7, 19 65
Deepened from ____ to ____ Total Depth ____
Plugged back from 3969' to 3769' P.B.T.D. 3769'
Cleaned out from ____ to ____
Production before 2.9 bbls. oil 0 bbls. water -- cu. ft. gas.
Production after -- bbls. oil 0 bbls. water 2,900,000 cu. ft. gas.
Tools owned by: Yost Drilling Company Kind used: Cable No. days rig time: 6
Cost of Job $ Pratt Well Service Revised Estimated Payout (Mos.) Pulling Unit 2

TREAMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT
11/5/64	Acid	3805'-3810'	1000 gals. 15% CRA

CHANGES IN CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD: Sacks Used	CEMENTING RECORD: Top Cem't. Bh'd. Cas'g.	REMARKS
Production					
Liner					Top liner;

SIZE	WT.	THDS.	KIND	COND	LEFT IN: Jts.	LEFT IN: LTM Feet	LEFT IN: LTM In.	LEFT IN: WTM Feet	LEFT IN: WTM In.	PULLED OUT: Jts.	PULLED OUT: LTM Feet	PULLED OUT: LTM In.	PULLED OUT: WTM Feet	PULLED OUT: WTM In.
5½"	casing perforations open:													
	Above PB TD: 3608'-3616'/24 holes													
	Below PB TD: 3979'-3984'/80 holes													

PRODUCING FROM

TORONTO LIME (FORMATION) thru ~~OPEN HOLE~~ PERFORATIONS 3608' (TOP) 3616' (BOTTOM) Total No. Shots 24

REMARKS (Give review of work performed and any other comment of interest)

November 3, 1964, moved in and rigged up cable tools of Yost Drilling Company. Pulled rods and tubing.

Ran Lane-Wells Collar Correlation Log from 3500' to 3968'.

PERFORATION JOB NO. 3 - Lansing-Toronto - 3608'-16' and 3805'-10'
5½" casing perforated with 3 type "E" holes per foot by Lane-Wells:

3805'-3810'	5'	15 holes	Swbd to 3850', no shows
3608'-3616'	8'	24 holes	Gas to surface immediately, gauged 6,640 MCFPD
	13'	39	

SI 12 hours, SI CP-1100#. Loaded hole with 135 barrels lease oil and 20 barrels salt water. Ran 2" tubing with Halliburton RTTS packer and retrievable bridge plug. Set bridge plug at 3836' and set packer at 3786'. Swabbed 1 hour through 2" tubing, 15 barrels load oil; then swabbed 1 hour, no recovery.

TREATMENT NO. 4 - (Acid) - 3805'-3810'
11/5/64 treated through tubing by Howco with 1000 gallons of 15% CRA acid, maximum pressure 2000#, minimum pressure 1000#, time 27 minutes, average injection rate 1 barrel per minute, flushed with 18 barrels oil.

11/6/64 swabbed 1 hour through 2" tubing, 18 barrels load oil and well began to flow. Flowed 4 hours through 2" tubing, 4½ barrels acid water, gas gauged 1,250 MCF per day. Loaded hole with 20 barrels oil.

Started pulling 2" tubing, packer, and bridge plug, and well began to flow. Loaded hole with 38 barrels oil and 50 barrels salt water and finished pulling tubing, packer and bridge plug.

Set Baker Model "D" retainer packer with Baker Model "D" expandable plug set at 3665'.

Ran 118 joints of 2" EUE tubing and set at 3655' with tubing perforations at 3643'. Swabbed 1 hour through 2" tubing, 20 barrels load water and 5 barrels load oil and well began to flow. Flowed 1 hour through 2" tubing, 30 barrels load water and 3 barrels load oil, gas too wet to gauge. Moved out cable tools 11/9/64.

SI 48 hours, CP-1240#, TP-1240#. 11/9/64 flowed 8 hours through 2" tubing, 20/64" choke, 9 barrels load oil, gas gauged 1,350 MCF per day.

SI 19 hours, SI CP-1240#, SI TP-1240#. 11/10/64 flowed 5 hours through 2" tubing, 20/64" choke, 2½ barrels load oil, gas gauged 1,930 MCF per day, FTP-700#, FTP-850#.

SI 19 hours, SI CP-1240#, SI TP-1240#. 11/11/64 flowed 5 hours through 2" tubing, 20/64" choke, 2 barrels load oil, gas gauged 1,930 MCF per day, FTP-700#, FCP-850#. Shut-in to install tank battery.

12/5/64 moved in and rigged up pulling unit of Pratt Well Service Company and loaded hole with 90 barrels salt water. Pulled 2" tubing, reran 2" tubing with Baker Seal Assembly. Pushed out expandable plug at 3665'.

Cemented off perforations from 3957' to 3968' and 3805' to 3810' with 100 sacks of common cement, standing pressure 500#.

PLUGGED BACK TOTAL DEPTH 3769'

Reset 2" tubing open ended with Baker Seal Assembly at 3555'. Swabbed 1 hour through 2" tubing, 26 barrels load water.

12/6/64 swabbed 2 hours through 2" tubing, 31 barrels load water and well began to flow. Flowed 2 hours through 2" tubing, 30 barrels load water; then flowed 4 hours through 2" tubing, 20/64" choke, 4 barrels load water, gas gauged 2,060 MCF per day, FTP-575#, FCP-725#. Moved out double drum unit 12/6/64.

Flowed 5 hours through 2" tubing, 20/64" choke, 1 barrel load water, gas gauged 1,790 MCF per day, FCP-675#, FTP-600#.

January 7, 1965, ran 4-point test for calculated absolute open flow potential of 2,900 MCF gas, SI CP-1164#.

Well converted from oil to gas well producing from Toronto Lime formation through casing perforations. Shut-in awaiting pipe-line connection.

FORM 16-136 (REV. 9/60)

SKELLY OIL COMPANY

CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc, not recorded in original well record.

LEASE NAME Anna Lacey #55321 WELL NO. 1 DISTRICT Rocky Mountain

SEC. 5 T. 26S R. 14W COUNTY Pratt AFE NO. 23227

BLOCK ______ SURVEY ______ STATE Kansas

TYPE OF WORK PLUG AND ABANDON WELL

Date commenced November 8 19 67 Date completed November 10 19 67

Deepened from ______ to ______ Total Depth ______

Plugged back from 3769' to Surface P.B.T.D. ______

Cleaned out from ______ to ______

Production before - bbls. oil - bbls. water Logged off cu. ft. gas.

Production after ______ bbls. oil ______ bbls. water ______ cu. ft. gas.

Tools owned by; Knight Casing Pulling Company Kind used; Pulling Unit No. days rig time; ______

Cost of Job $ ______ Revised Estimated Payout (Mos.) ______

TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT

CHANGES IN CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD Sacks Used	Top Cem't. Bh'd. Csg.	REMARKS
Production					
Liner					Top liner;

SIZE OD	WT.	THDS.	KIND	COND	LEFT IN Jts.	LEFT IN LTM Feet	LEFT IN LTM In.	LEFT IN WTM Feet	LEFT IN WTM In.	PULLED OUT Jts.	PULLED OUT LTM Feet	PULLED OUT LTM In.	PULLED OUT WTM Feet	PULLED OUT WTM In.
5-1/2"	14#	8R	J55 R2 SS	D	39	[illegible]	[illegible]	[illegible]	[illegible]	87	2780	[illegible]	2779	[illegible]
"	"	"	"	D						1	32	0	32	4

PRODUCING FROM

______ (FORMATION) thru OPEN HOLE / PERFORATIONS ______ (TOP) ______ (BOTTOM) Total No. Shots ______

REMARKS (Give review of work performed and any other comment of interest)

Tests indicated water was communicating behind the casing and logging off the gas. As the remaining reserves do not justify working over the well, regular authority was granted to plug and abandon it.

On 11/8/67 moved in and rigged up pulling machine of Knight Casing Pulling Co. Plugged the well as follows:

Fill Up (SLM)	3769' to 3765'
Sand	3765' to 3575'
20 sacks cement	3575' to 3416'

Shot 5-1/2" casing at 2986', 2790'. Pulled 88 joints (2811.96') of 5-1/2" casing.

Mud	3416' to 350'
Rock	350' to 340'
20 sacks cement	340' to 280'
Mud	280' to 40'
Rock bridge	40' to 30'
10 sacks cement	30' to Base of cellar
Surface soil	Collar to Surface

Plugged and abandoned 11/10/67.