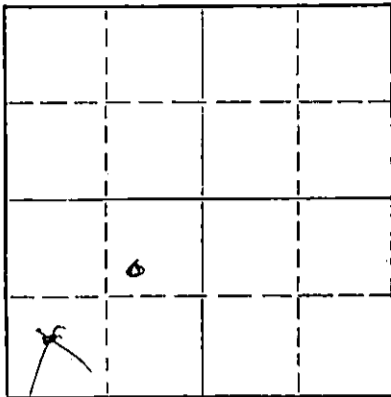


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Pratt County. Sec. 30 Twp. 26s Rge. 12 (E) W (W)  
Location as "NE/CNW&SW" or footage from lines SW NE SW  
Lease Owner Lyons Pipe and Supply Inc.  
Lease Name R. Petrowsky "A" Well No. 2  
Office Address \_\_\_\_\_  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed June 25 1966  
Application for plugging filed May 27 1966  
Application for plugging approved June 6 1966  
Plugging commenced June 22, 1966 19\_\_\_\_  
Plugging completed June 25, 1966 19\_\_\_\_  
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Archie V. Elving  
Producing formation Lansing Kansas City Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4391 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
<u>Lansing Kansas City</u>				<u>8 5/8</u> <u>1 1/2</u>	<u>811</u> <u>4281</u>	<u>None</u> <u>10/12 7ft</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugged back with sand to 3750 feet  
and dumped 3 sacks of cement. Set  
Rock Bridge at 350 feet, and dumped 25  
sacks of cement. Mudded hole to 40 feet  
and put 10 sacks on top.

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Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Lynch Casing Pulling Co. 457  
Address R. Rth., Great Bend, Kansas

STATE OF Kansas, COUNTY OF Rice, ss.  
A. R. Buckstein (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) A. R. Buckstein  
Box 581 Lyons Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 7th day of July, 1966

My commission expires November 26, 1967 Muriel Brown Notary Public.

15-151-10644-0001

WEEKLY DRILLING REPORT

OIL COMPANY, INC. LEASE NO. 1 Well No. 2  
 (COMPANY) DISTRICT NO. 1 Elev. \_\_\_\_\_  
 "STANDARD OIL CO." County WARRANT State MISSISSIPPI  
 From \_\_\_\_\_ To \_\_\_\_\_ 19\_\_\_\_  
 Lease No. W-7979 Parish \_\_\_\_\_

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
<u>DATE APPROVED TO DRILL RECEIVED IN DISTRICT OFFICE:</u>				July 2, 1943
<u>DATE LOCATION MADE:</u>				July 2, 1943
<u>LOCATION</u>				1086' from North Line, 951' from West Line, SW 1/4 Sec. 30-26-12
<u>NUMBER CORERS IN LEASE:</u>				76
<u>IMAGE DESCRIPTION:</u>				SW 1/4 Section 30-26-12
<u>DATE ACQUIRED IN LEASE:</u>				None
<u>SIGHTLY IMPROVED:</u>				100% Working
<u>COMPLETE IMPROVED:</u>				None
<u>CONTRACTOR:</u>				Company Portable Drilling Unit #12
<u>REMARKS:</u>				None

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Wichita, Kansas

CORRECT

T. Oberhauser  
EXPLOITATION ENGINEER

APPROVED

M. M. [Signature]  
SUPERINTENDENT

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WEEKLY DRILLING REPORT

(COMPANY) \_\_\_\_\_ LEASE \_\_\_\_\_ Well No. \_\_\_\_\_  
 DISTRICT \_\_\_\_\_ Elev. \_\_\_\_\_  
 From 7-6 To 7-7 1943 County { \_\_\_\_\_ State \_\_\_\_\_  
 Parish { \_\_\_\_\_

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
7-2-43				Location staked 1026' from North side of 951' from East line of 5" Sec. 30-200-120.
7-3-43				Digging collar & pits.
7-4-43				Collar & pits complete.
7-5-43				Move in rotary tools.
7-6-43				Rig up rotary tools.
				End 7-6-43 1:00 PM.
				Company Portable Drilling Unit #12.
	0	140	Sand	Mix #5 dex Acrygel.
	140	292	Sand & red bed	Rigging up & working on pump.
7-7-43	292	405	Red bed	Mix #5 dex Acrygel.
	405	700	Shale & shells	

CORRECT

G. G. Galt  
 EXPLOITATION ENGINEER

APPROVED

G. L. Galt  
 SUPERINTENDENT

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WEEKLY DRILLING REPORT

<b>SNFLI</b> <small>(COMPANY)</small>	LEASE <u>R. PIETROVSKY "A"</u>	Well No. <u>2</u>
From <u>7-8</u> To <u>7-10</u> 19 <u>43</u>	DISTRICT <u>CDWII</u>	Elev. <u>1904</u>
	County <u>PRATT</u>	State <u>KANSAS</u>
	Parish }	

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
7-8-43	760	813	Shale & Shells	2-5/8" O.D. 36# 8-thread W. Lapsold & SS casing cemented at 811 with 400 sacks bulk cement. Cement Circulated. Waiting on cement to set and rigging up.
	TD	813	Shale & Shells	
7-9-43	813	1330	Shale & Shells	Syno 500' - 1°, 1000' - 1°, & 1500' - 1 1/2°
	1330	1651	Shale & Shells & Salt	
7-10-43	1651	1840	Shale & Shells	
	1840	1906	Shale & Sand	
	1906	1983	Shale & Lime	

CORRECT

T. E. Oshroff  
EXPLOITATION ENGINEER

APPROVED

W. H. Chalson  
SUPERINTENDENT

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WEEKLY DRILLING REPORT

FIELD _____ (COMPANY) _____ From <u>7-11</u> To <u>7-14</u> 19 <u>43</u>	LEASE <u>R. PETROVSKY "A"</u> Well No. <u>3</u> DISTRICT <u>CANON</u> Elev. <u>3934</u> County <u>FRANK</u> State <u>KANSAS</u> Parish _____
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WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
7-11-43	1982 2054	2054 2142	Lime & Shale Lime	
7-12-43	2142	2337	Lime & Shale	Byfo 2000' - 1°
7-13-43	2337 2365 2428	2365 2428 2476	Lime & Shale Shale & Lime lime & Shale	
7-14-43	2476 2560	2560 2649	Lime & Shale Shale & Lime	Byfo 2500' - 1°

CORRECT \_\_\_\_\_  
20 EXPLOITATION ENGINEERS

APPROVED \_\_\_\_\_  
W. C. SUPERINTENDENT



WEEKLY DRILLING REPORT

SIFCO  
 (COMPANY)  
 LEASE R. WINDMILL #A Well No. 2  
 DISTRICT GARNA Elev. 1920  
 From 7-15 To 7-24 19 43  
 County FRANK State KANSAS  
 Parish

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
7-15-43	2619	2762	Lime & shale	Mix 10 sax Zeogel & 4 sax Aquagel.
	2762	2868	Shale	
	2868	2925	Shale & lime	Mix 12 sax Aquagel.
7-16-43	2925	3178	Shale & lime	
7-17-43	3178	3378	Shale & lime	Mix 8 sax Aquagel. Syfo 3000° - 10°
7-18-43	3378	3462	Lime, shale & sand	Mix 3 sax Aquagel.
	3462	3553	Lime & shale	Mix 7 sax Aquagel.
	3553	3618	Sandy shale & lime	Mix 6 sax Aquagel.
7-19-43	3618	3624	S.I. Correction	
	3624	3632	Lime & shale	
	TD	3632	Lime & shale	Fishing for drill pipe twisted off @ 3060°. Spotting oil to free pipe. Circulate oil & working stuck drill pipe. Recovered fish.
7-20-43				
7-21-43	3632	3643	Shale	
	3643	3773	Shale & lime	Mix 5 sax Aquagel.
	3773	3807	Lime	
7-22-43	3807	3832	Lime & shale	
	3832	3855	Lime	
	3855	3890	Lime	Mix 4 sax Zeogel & 4 sax Aquagel.
7-23-43	3890	3920	Lime & shale	Mix 2 sax Aquagel.
	3920	3977	Lime	
	3977	3999	Lime	
7-24-43	3999	3996	S.I. Correction	TOP LACKING KANSAS CITY (correct) 3689 (-1765).
	TD	3996	Lime	Fishing & circulating drill pipe, twisted off @ 2910.

CORRECT

T. G. Galloway  
EXPLOITATION ENGINEER

APPROVED

F. M. Gholson  
SUPERINTENDENT

lp

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WEEKLY DRILLING REPORT

SIGNATURE (COMPANY)  From <u>7-25</u> To <u>7-30</u> 19 <u>43</u>	LEASE <u>R. JEBRONSKI "A"</u> Well No. <u>2</u> DISTRICT <u>CAWY</u> Elev. <u>1004</u> County <u>FRANK</u> State <u>KANSAS</u> Parish {
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WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
7-25-43	TD	3996	Lime	Circulate oil & recover twisted-off drill pipe; lost one cone in hole.
	3996	3999	Lime	Drilling on cone.
7-26-43	TD	3999	Lime	Drilling on cone.
7-27-43	3999	4096	Lime	Drilled on & got by cone.
7-28-43	4096	4139	Lime & chert	
7-29-43	4139	4228	Lime & chert	
<u>Sample Analysis</u>				
TOP LANSING KANSAS CITY 3692(-1768) (subject to SIA 3996-3996).				
		J	3721-29 Lime - white to buff, soft, finely crystalline, dense, oolitic in part. Some fair to medium vugular porosity with slight oil stain.	
		J	3745-52 Lime - white to buff, soft, medium to finely crystalline, mostly dense, fair vugular porosity in part, with medium oil stain.	
		J	3776-62 Lime - white to buff, medium soft, medium to finely crystalline, fair to poor vugular porosity, fair oil stain.	
		K	3803-07 Lime - white to buff to brown, soft, finely crystalline, fair to good vugular porosity & oil stain.	
		L	3847-51 Lime - white to buff, soft, medium crystalline, oolitic in part, good meta-oolitic porosity with good to no oil stain. Some fair vugular porosity with fair to no oil stain. Possibly has some water.	
		L	3859-65 Lime - white to buff, medium soft, medium to finely crystalline. Fair to good meta-oolitic porosity with fair oil stain. Some fair vugular porosity with fair stain.	Good!
		M	3875-84 Lime - white to buff, soft, finely crystalline, good vugular porosity, medium to good oil stain. No oil stain in part. Possible water indication.	
			3890-3904 Lime - white to buff to brown, soft, finely crystalline, very good meta-oolitic porosity with no oil stain. Very likely is water bearing.	
			3934-43 Lime - white to buff, soft, finely crystalline, very good meta-oolitic porosity, medium to no oil stain.	
			3974-79 Lime - white to buff, soft, medium crystalline, fair to poor porosity, medium to slight stain.	
			TOP VIOLA 4097(-2173), TOP SIMPSON 4173(-2249).	
7-30-43	4228	4278	Lime	Mix 10 sacks Aquacel.
	4278	4284	Dolomite - white to buff to gray, hard, coarsely crystalline.	TOP ARDUSKIE DOLomite 4278(-2384) SIA
	4284	4292	Dolomite - white to buff, hard to medium hard, coarsely crystalline to coarsely porous. Small amount fair vugular porosity with slight to medium oil stain. Cherty.	

(continued)

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Wichita, Kansas

WEEKLY DRILLING REPORT

TITLE (COMPANY)	LEASE <u>H. UNIVERSITY "A"</u>	Well No. <u>2</u>
From <u>7-25</u> To <u>7-30</u> 19 <u>45</u>	DISTRICT <u>CADIZ</u>	Elev. <u>1921</u>
	County <u>FRACE</u>	State <u>KANSAS</u>
	Parish {	

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
	1292	1295	Dolomite - white to buff, hard, coarsely crystalline to medium finely crystalline, pyritic, no apparent porosity or oil stain.	
	1295	1303	Dolomite - white to buff, hard to medium hard, coarsely crystalline to medium finely crystalline, sugresic in part. Cherty, pyritic, no apparent porosity or oil stain.	
	TD	1303	Dolomite	1301 & 1303 S.L. Correction. 1275' of 1 1/2" OD 5/8" S round thread, new Soames casing cemented @ 1281 with 900 sac Portland bulk cement mixed with 1/2" floccule/sack and 2% prehydrated Aquagel by Halliburton 1 plug method. Mixed 1st 550 sac 12 1/2"/gallon, 1st 50 sac 1 1/2"/gallon. Had good circulation throughout job. Start mix 6:35 AM. End mix 7:05 AM. Start plug @ 7:51. Plug down at 8:10. Final mixing pressure 500#. Final pumping pressure 800#. Larkin float @ 1281, Larkin shoe @ 1250. Larkin casing centralizers @ 3700, 3770, 3835, 3915, 3960 & 3995. Tore out rotary tools.

CORRECT [Signature]  
 EXPLOITATION ENGINEER

APPROVED [Signature]  
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WEEKLY DRILLING REPORT

(COMPANY) \_\_\_\_\_ LEASE \_\_\_\_\_ Well No. \_\_\_\_\_  
 DISTRICT \_\_\_\_\_ Elev. \_\_\_\_\_  
 From 7-21 To 8-6 1943 County \_\_\_\_\_ State \_\_\_\_\_  
 Parish \_\_\_\_\_

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
7-31-43 8-1-43	TD	4303	Dolomite	Waiting on cement to set. Moving in & running up cable tools. Crow Dpls. Co., Wilson Portable Spudder. Bailing mud. Well mud. Drill cement & choc. Bail & clean out off bottom. 870' oil (2PM) increased to 1270' oil 1 hour. 1990' oil 2 hours. 2190' oil 3 hours. 2400' oil 4 hours. 2600' oil 5 hours.
8-2-43 8-3-43		4303 4306	Dolomite - white, medium soft, medium to fine crystalline, no apparent porosity or oil stain, medium amount of green shale, trace of white, semi-opaque chert.	
8-4-43	TD	4308 4315	Dolomite - white to light brown, medium soft, medium to coarse crystalline, some good vascular porosity & fair oil stain. Well amount of white semi-opaque to opaque chert, trace of pyrite and sharp angular sand grains.	3300' oil 12 hours at 4308. Start flowing by needs while drilling deeper at 4315.
		4315 4319	Dolomite - white to coarse crystalline. Some good vascular porosity & good oil stain. Some well cemented. Trace of pyrite & angular sand grains.	
	TD	4319	Dolomite	Flow 35.10 bbls oil 1st hour & 28.55 bbls oil 2nd hour. Run tubing. Acidized 1400 gallons by Morgan; maximum pressure at start 900# to 1500# at finish of treatment. Swab oil in. Flow 28 hours into pits. Flow 71 bbls 1 hour through open 2" tubing after acid. Tore out cable tools. Unable to take flowing drawdown test due to well flowing through both tubing & 4 1/2" casing. Indicated capacity by bottom hole pressure bomb (flowing) test 37,233 oil & O. prior; allowed static potential 3000' l.s.
8-5-43				
8-6-43				

CORRECT

V. Schmitt  
EXPLOITATION ENGINEER

APPROVED

H. E. (Signature)  
SUPERINTENDENT

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