

15-151-18635-00-01

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

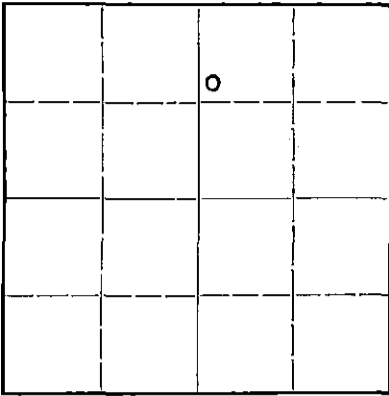
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail & Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Pratt County. Sec. 30 Twp. 26 Rge. (E) 12 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. SW/4 NW/4 NE/4
Lease Owner British American Oil Producing Company
Lease Name A. Petrowsky Well No. 3
Office Address Post Office Box # 2649, Tulsa Oklahoma.
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed September 9 19 43
Application for plugging filed May 1 19 47
Application for plugging approved May 2 19 47
Plugging commenced July 2 19 47
Plugging completed July 8 19 47
Reason for abandonment of well or producing formation Producing 100% Salt Water.

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production November 11 19 45
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes.

Name of Conservation Agent who supervised plugging of this well H. W. Kerr
Producing formation Arbuckle Depth to top 4296 Bottom 4328 Total Depth of Well 4328 Feet
Show depth and thickness of all water, oil and gas formations.

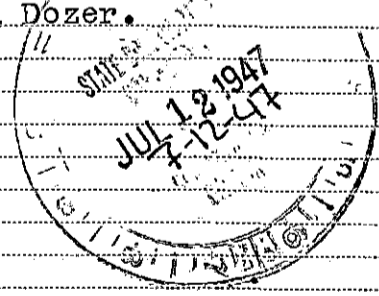
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	32'	4296'	4328'	5 1/2" O.D.	4315'	2121'
				8-5/8"	596'	None Casing Cemented To Top

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Cement 4328' To 4288' 9 Sacks Cement.
Mud 4288' To 3786' Dumped.
Lane Wells B.P. 3786' To 3783' Steel Line.
Cement 3783' To 3741' Dump Bailer 6 Sacks.
Mud 3741' To 540' Dumped.
Wooden Plug 540' To 538' Pushed Down With Tools.
Cement 538' To 510' Dumped With Dump Bailer.
Mud 510' To 20' Dumped In From Surface.
Wooden Plug 20' To 18' Pushed Down With Tools.
Cement 18' To 6' Dumped In From Surface.
Surface Dirt 6' To 0' Moved In With Bull Dozer.



(If additional description is necessary, use BACK of this sheet)

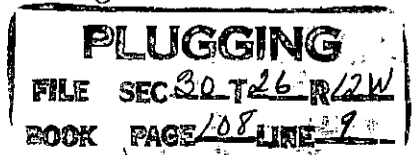
Correspondence regarding this well should be addressed to British American Oil Producing Company
Address Post Office Box # 2649, Tulsa Oklahoma.

STATE OF Kansas, COUNTY OF Barton, ss.
P. T. Hayward (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) P. T. Hayward
P.O. Box 57, Great Bend, Kansas.
(Address)

SUBSCRIBED AND SWORN to before me this 11th day of July, 19 47
Hazel E. Marsh
Notary Public.

commission expires December 30, 1948



15-151-10635-00-01

BRITISH AMERICAN OIL PRODUCING COMPANY

WELL LOG - A. PETROWSKY # 3.- CARM

POOL, SEC. 30 - T26S - R12W - PRATT

COUNTY, KANSAS.

Total Depth 4328'
PBTD 3783'
Elevation G.L. 1931'

Commenced 18 July 1943
Completed 12 August 1943

Casing Record:

9-5/8" O.D. Surface Casing Set To 596' Cemented With 500 Sacks.
5 1/2" O.D. Oil String Casing Set To 4302' Cemented With 800 Sacks.

Perforation Record - Lane Wells Gun.

6 Shots 3905' To 3910'
4 Shots 3911' To 3914'
8 Shots 3912' To 3914 1/2'
4 Shots 3915' To 3918'
6 Shots 3803' To 3808'
3 Shots 33809' To 3811'
4 Shots 3789' To 3792'
7 Shots 3754' To 3760'
9 Shots 3754' To 3760'
3 Shots 3761' To 3763'
4 Shots 3750' To 3753'

FORMATION RECORD:

From	To	Formation	From	To	Formation
0	395	Clay, Sand & Gravel.	3904	3924	Lime & shale.
395	632	Sand, Gravel & Red Bed.	3924	3981	Lime
632	685	Red Rock.	3981	4034	Lime & Shale
685	1205	Sand, Red Bed, Shale	4034	4066	Lime & shale
1205	1540	Shale Shells & Salt.	4066	4090	Lime & Chat
1540	1782	Salt, Shale & Lime.	4090	4104	Chert
1782	1917	Lime and Shale.	4104	4121	Chert
1917	1986	Lime & shale	4121	4142	Chat
1986	2101	Lime & shale	4142	4164	Chert
2101	2194	Lime & shale	4164	4170	Chert & Lime
2194	2250	Shale	4170	4204	Lime
2250	2294	Lime	4204	4220	Lime & Sand
2294	2391	Lime	4220	4258	Lime Sand & Shale
2391	2489	Lime & shale	4258	4282	Shale & Medium Sand
2489	2565	Lime & shale	4282	4296	Shale & Lime
2565	2678	Lime & shale	4296	4300	Shale & Lime
2678	2813	Lime & shale	4300	4332	Top Arbuckle Lime 4300
2813	2860	Lime			Show Of Oil.
2860	2945	Lime		4328	T.D. Corrected To Ground
2945	3004	Lime & Shale			Level.
3004	3037	Lime			
3037	3058	Lime			
3058	2158	Shale			
3158	3225	Shale & Lime			
3225	3265	Lime & Shale			
3265	3280	Shale			
3280	3290	Lime			
3290	3380	Lime & Shale			
3380	3492	Lime & shale			
3492	3530	Lime			
3530	3620	Lime & Shale			
3620	3681	Shale & Lime			
3681	3753	Lime & Shale			
3753	3787	Lime			
3787	3838	Lime & Shale			
3838	3869	Lime			
3869	3904	Lime			

MAY 1 1947
S-1-47

PLUGGING
FILE SEC. 30 T26 R12W
BOOK PAGE 108 LINE 9

AUG 12 1999

PLEASE TYPE ALL INFORMATION

COPY

TEMPORARY ABANDONED WELL APPLICATION

TA # 1-151-213

ALL REQUESTED INFORMATION MUST BE SHOWN

OPERATOR LIC. # 3911 LEASE NAME Petrowsky SEC 30 TWP 26 RGE 12 E/W COUNTY Pratt
 DATE 8/9/99 WELL # 1 SPOT LOCATION SW SW NW 2970 FEET FROM E LINE
 OPERATOR NAME RAMA Operating Co., Inc. API NO. 15-151-10,002 4950 FEET FROM S LINE
 MAILING ADDRESS P.O. Box 159 TYPE OF WELL* Gas TOTAL DEPTH 3014
 CITY, STATE Stafford, KS ZIP 67578 DATE DRILLED 7/1/43 DATE SHUT-IN _____
 CONTACT PERSON Robin L. Austin PHONE 316/234-5191 DOCKET NO. IF SWD OR INJ. RECEIVED
 SIGNATURE OF OPERATOR [Signature] *TYPE OF WELL INDEX: OIL GAS SWD INJ WSW KANSAS CORPORATION COMMISSION

SURFACE CASING _____ OTHER CASING _____

AUG 18 1999
8-18-99

PLUG BACK DEPTH	PLUG BACK METHOD	FLUID FROM SURFACE	ELEVATION	SIZE	DEPTH	CMT AMT	CONDITION CONSERVATION DIVISION OF CASING WICHITA, KS		DEPTH	CMT AMT	CONDITION OF CASING
							SIZE	SIZE			
3150	CIBP		1929 KB	10-3/4	472	250	Good	7	4289	250	Good
INITIAL REQUEST <input checked="" type="checkbox"/> REASON FOR TA REQUEST: <u>Hold for potential gas production</u>											
RENEWAL REQUEST <input type="checkbox"/>											

DEPTH AND TYPE OF TOOLS/JUNK IN HOLE _____
 TYPE COMPLETION: ALT. I _____ ALT. II _____ DEPTH _____ CMT AMT _____
 TUBING IN HOLE 2-3/8 INCH AT 3000 FEET
 PACKER TYPE: _____ SIZE _____ INCH SET AT _____ FEET

GEOLOGIC DATA

FORMATION	TOP	BOTTOM	PERFORATION	OR
1 _____	AT: _____	TO _____	FEET _____	OR _____
2 _____	AT: _____	TO _____	FEET _____	OR _____
3 _____	AT: _____	TO _____	FEET _____	OR _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 1999 AUG 11 11:41
 8-11-99

DO NOT WRITE IN THIS SPACE - KCC USE ONLY	DATE TESTED	RESULTS	DATE PLUGGED	DATE REPAIRED	DATE PUT BACK IN SERVICE
REVIEW COMPLETED BY: <u>[Signature]</u> APPROVED: YES (X) DENIED ()					
COMMENTS: <u>Copy to Jim Hemmen</u> <u>[Signature]</u> 8-16-99					



RECEIVED
KANSAS CORPORATION COMMISSION

AUG 18 1999

8-18-99

CONSERVATION DIVISION
WICHITA, KS

Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

8-16-99

RAMA Operating Co., Inc.
PO Box 159
Stafford, KS 67578

RE: TA# 1-151-213
Petrowsky #1
SW NW 30-26S-12W
Pratt County, KS

Dear Robin L. Austin,

This letter is to acknowledge receipt of your application to temporarily abandon the above described well. Pursuant to K.A.R. 82-3-111, the temporary abandonment of the well is authorized for one year from the date of this approval. Prior to the expiration of this one year period and if the well is still temporary abandoned you must file another CP-111 and check the renewal box on the form. If the well is returned to service, sold or plugged during the one year period please contact the Dodge City District Office and refer to the TA number assigned to the well.

If you have any questions in this regard, please do not hesitate to contact this office at 316-225-8888.

Sincerely,


Steve Middleton