

15-151-18633-0000

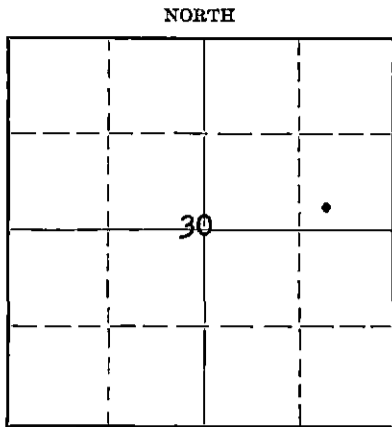
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

CENTRAL

County. Sec. 30 Twp. 26S Rge. 12 XX (W)

Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines 330' N & 330' E SW SE NE
Lease Owner The British-American Oil Producing Company
Lease Name A. Petrowsky Well No. 1
Office Address P. O. Box 749, Dallas, Texas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed June 9 19 43
Application for plugging filed October 6 19 52
Application for plugging approved October 7 19 52
Plugging commenced November 14 19 52
Plugging completed November 20 19 52
Reason for abandonment of well or producing formation Exhausted



Locate well correctly on above Section Plot

If a producing well is abandoned, date of last production November 23 19 51
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives PRTD
Producing formation Arbuckle Depth to top 4274' Bottom 4306' Total Depth of Well 4293' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Oil	4274'	4306'	9-5/8"	551'	None
				5-1/2"	4278"	1902'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dumped sand with bailer from 4293' to 4265'; dumped 5 sacks cement from 4265' to 4225'; shot off and pulled 5 1/2" casing from 1905'. Mudded hole to 300'; placed rock bridge from 300' to 290'; dumped 20 sacks cement from 290' to 225'; mudded hole from 225' to 35'; placed rock bridge from 35' to 30'; dumped 10 sacks cement from 30' to surface.

REC'D
STATE CORPORATION COMMISSION
NOV 26 1952
11-26-52
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The British-American Oil Producing Co.,
Attention: Fred Norris, District Superintendent
Address P. O. Box 3187, Oklahoma City, Oklahoma

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.
Fred Norris (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Fred Norris Dist. Supt.
P. O. Box 3187, Oklahoma City, Oklahoma
(Address)

SUBSCRIBED AND SWORN TO before me this 24th day of November 19 52

O. O. Floyd

Notary Public.

My commission expires 10-10-56

PLUGGING
FILE SEC 30726-R-127
BOOK PAGE 50 LINE 25

15-151-10633-0000

WELL LOG

PETROWSKY #1

Location: 330' North and 330' East of Southwest Corner NE/4 Section 30-26S-12W,
Pratt County, Kansas

Kelley Bushing Elevation: 1926'
Ground Level Elevation: 1921'
Top Arbuckle: 4279'
Total Depth: 4306'

Drilling Commenced: 5-7-43
Drilling Completed: 6-7-43

Casing: 9-5/8" OD 32.8# Surface Casing set at 556' KB and cemented with 350
sax cement.
5-1/2" 14# and 17# Casing set at 4283' KB and cemented with 1200 sax
cement.

<u>From</u>	<u>TO</u>	<u>Formation</u>	<u>From</u>	<u>To</u>	<u>Formation</u>
0	347'	Sand and gravel	4150	4165'	Chat
347'	780	Redbeds	4165	4173	Lime & Chat (Top Simpson 4169')
780	890	Sand			
890	1050	Shale	4173	4193	Lime
1050	1940	Sand and shale	4193	4218	Lime & shale
1940	2040	Broken lime	4218	4249	Hard shale
2040	2105	Broken lime and some shale	4249	4268	Lime & shale with spots of sand.
2105	2310	Broken lime			
2310	2497	Lime and shale	4268	4273	Shale
2497	2594	Sandy lime	4273	4286	Lime (Top Arbuckle 4279')
2594	2720	Lime			
2720	2837	Sandy lime	4286	4302'	Lime
2837	2960	Lime	4302	4306	Dolomite
2960	2995	Lime and shale			TD
2995	3020	Lime			
3020	3098	Lime and shale			
3098	3300	Lime			
3300	3375	Broken lime			
3375	3420	Gray lime			
3420	3455	Lime and shale			
3455	3480	Sand			
3480	3555	Hard lime			
3555	3600	Lime and shale			
3600	3610	Sand			
3610	3640	Lime			
3640	3683	Shale and lime			
3683	4024	Lime (Top K.C. 3694)			
4024	4036	Broken lime and shale			
4036	4064	Lime			
4064	4070	Lime and scattered chert			
4070	4103	Cherty lime			
4103	4119	Chat (Top Viola 4112)			
4119	4150	Chert, lime and chert			

RECEIVED
STATE CORPORATION COMMISSION
18-7-52
OCT - 7 1952

CONSERVATION DIVISION

PLUGGING
FURTHER SEC 20 26 1234
BACK PAGE 20 UNIT 25