

15-151-10647-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Pratt

County. Sec. 30 Twp. 26S Rge. 12W (E) (W)

Location as "NE/CNW%SW%" or footage from lines SW NW NW

Lease Owner The Texas Company

Lease Name R. D. Petrowsky Well No. 3

Office Address 614 Bitting Building, Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed September 2 19 57

Application for plugging filed April 29 19 57

Application for plugging approved May 1 19 57

Plugging commenced May 8 19 57

Plugging completed May 9 19 57

Reason for abandonment of well or producing formation Ceased to be a commercial producer

If a producing well is abandoned, date of last production February 19 54

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. M. A. Rives

Producing formation Arbuckle Depth to top 4338 Bottom 4350 Total Depth of Well 4350 Feet

Show depth and thickness of all water, oil and gas formations. PBTB 4190

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	555'	None
				7"	4338	2506'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

4190' to 4150' - Sand
4150' to 4125' - 5 Sacks Cement
4125' to 300' - Heavy Mud
300' to 290' - Rock Bridge
290' to 240' - 25 Sacks Cement
240' to 30' - Heavy Mud
30' to Surface - 10 Sacks Cement

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor R & S Pipe Pulling Company

Address Box 192, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

H. L. Murray (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. L. Murray
614 Bitting Building, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 10th day of May, 19 57

H. Howard Kistler
Notary Public.

My commission expires September 20, 1960

RECEIVED
STATE CORPORATION COMMISSION

PLUGGING
FILE SEC 30 T 26 R 12 W
BOOK PAGE 10 LINE 8

MAY 15 1957
5-15-57
CONSERVATION DIVISION
Wichita, Kansas

LOG OF WELL

R. D. PETROWSKY LEASE

SHEET **2**

OWNER **The Texas Company** DIVISION **Okl. - Kansas** DATE MADE **12/13/43**
 DISTRICT **Kansas** LEASE **R. D. Petrowsky** WELL NO. **8 3**
 STATE **Oklahoma** COUNTY OR PARISH **Frank** TWP. **26N** RANGE **12W** SEC. **30**
 LOCATION OF WELL **Q NW 1/4 NE 1028' from N-Line and 330' from W-Line of NW 1/4**

COMMENCED RIGGING UP **7-21-43** COMMENCED DRILLING **7-23-43** COMPLETED DRILLING **9-2-43**
 DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR **Parker Drig. Co. Tulsa, Okla.**
 CABLE FROM **4345'** TO **4350'** NOTARY FROM **Top** TO **4345'** COMPANY RIG NO. _____
 TOTAL DEPTH **4350'** MEASURED BY **H. C. Harrell** ELEVATION _____

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		SET AT
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	
10-3/4" OD	29 3/4 lbs	555'										FT.
7" OD	20 1/2 lbs	4336'										FT.
												FT.
												FT.
												FT.
												FT.
												FT.
												FT.
												FT.
												FT.
												FT.

10-3/4" OD set w/ 400 sacks Cement, 7" OD casing set w/ 150 sacks Cement
 WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____

LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____
 REMARKS: _____

EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT	
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.	
							PLUGGING	
							FILE SEC 30 T. 26 R. 12W	
							BOOK PAGE 10 LINE 8	

FLOWING, PUMPING, GASSEY OR DRY **Flowing** PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBLs. PER DAY _____
 PRODUCTION AFTER SHOT _____ BBLs. PER DAY. SHOT FURNISHED BY _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____
 COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____

TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED **5-15-57**
 REMARKS: **acidized with 300 Gallons Acid**
Pumping Potential 322-bbls Oil and 184 water in 24 hours

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

LOG OF WELL

SHEET No. 2

District FRATT

Owner THE TEXAS COMMUNITY Farm R. D. Petrowsky

Well No. 3

FORMATION	DEPTH	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Surface soil & sand	355	355				Sl. 1936
Sand	420	65				Lansing 4113
Sand & shale	556	136				Kinderhook 4130
Red bed	600	44				Vilon 4142
Red bed & sand	619	19				Simpson 4213
Sand, red bed & shale	1290	671				Arbuckle 4330
Shale & red bed	1550	260				Run 14-Jts. 10-3/4" OD casing 3-24 spiral weld set at 555' w/ 400 sacks cement
Red bed	1570	20				
Gandy shale	1700	130				
Line shells	1720	20				
Sandy shale	1750	30				
Shale & line	2010	260				
Sand	2045	35				
Shale & sand	2060	15				
Line & shale	2135	75				
Sandy shale	2190	55				
Line	2210	20				
Line & shale	2465	255				
Line	2500	35				
Line & shale	2730	230				
Line	2750	20				
Line & shale	2850	100				
Line	2935	85				
Line & shale	2955	20				
Line	3150	195				
Shale & line	3350	200				
Line	3390	40				
Shale	3401	11				
Line & shaley lime	3464	63				Cored From 4316-4319' Full Rec. Simpson Shale
Broken line & shale	3515	51				Cored From 4319'-4327' Full rec. Simpson Shale No Arbuckle
Line & shale	3509	74				
Line & shaley lime	3574	65				Cored from 4340'-4345' 4' Rec.- 1' saturated
Broken line & shale	3735	62				Run 140-Jts. 7" OD 20# 68 Casing and set at 4330' w/ 150 sacks Cement.
Line	3770	35				
Shale & line	3864	94				
Line	3954	90				
Shale	3970	16				
Line	4074	104				
Line & shale	4094	20				
Line & chert	4160	66				
Shale & line	4262	102				
Line & sand	4280	18				
Shale & line	4300	20				
Line	4316	16				
Shale	4327	11				
Shale, sandy & line	4340	13				
Arbuckle line	4350	10				

8-26-43 (Just acid) acidized w/ 500 gal Howell - Increased from 1/2 to 5 2/3 bbls oil 285 bbls wtr/day

4-8-49 Plugged back from 4350' to 4346' w/17 gals plastic.

(over)

PLUGGING
 FILE 'SEC 30 T 26 R 12 W
 BOOK PAGE 10 LINE 8

1-18-54 Set plug @ 4280' & PB to 4277' with 1 sack calseal. Perf 4253-62 w/27 shots. Squeezed perfs w/200 sacks cement. Drilled cmt to 4272'. Perf 4253-62 w/28 shots. Set bridge plug @ 4248' & plugged back to 4242 w/1 sack calseal. Perf 4234-40 w/24 shots. Set plug @ 4220' and plugged back to 4215' w/1 sack calseal. Perforated 4194-4200.

2-18-57 Squeezed perforations 4194-4200 w/100 sacks cement. Cleaned out to 4190'. Perforated 4180-85 w/4 jets per foot.