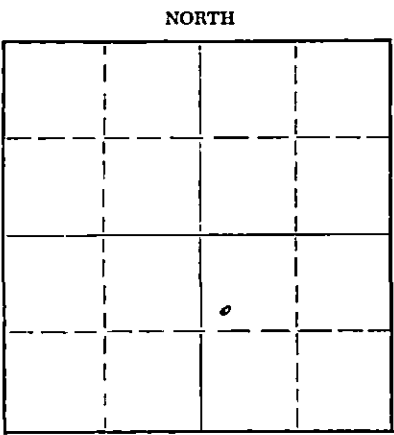


15-151-10009-0000

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Pratt County, Sec. 30 Twp. 26S Rge. (E) 12 (W)
Location as "NE/CNW/SW" or footage from lines SW NW SE
Lease Owner McAdams Pipe & Supply Company
Lease Name Petrosky B Well No. 2
Office Address 2700 N. Main, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 19
Application for plugging filed December 14 1964
Application for plugging approved December 15 1964
Plugging commenced December 16 1964
Plugging completed December 20 1964
Reason for abandonment of well or producing formation depleted



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Archie V. Elving
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4316 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	828'	8 5/8"	828	none
		0	4288	4 1/2"	4288	1539.53

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pushed plug to 4275', set 10' rock bridge and dumped 3 sacks of cement.
Bailed hole down to 280'. Bridged with wood and rock to 270'. Dumped 25 sacks of cement. Filled hole with dirt and mud to 40', set 10' rock bridge and capped with 10 sacks of cement.

RECEIVED
STATE CORPORATION COMMISSION
JAN 6 1965
1-6-65
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Pipe Pullers, Inc.
Address Box 486, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Dean Wells (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Dean Wells
Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 22 day of December, 1964

My commission expires July 7, 1968 Notary Public.

330 from No
600 from unit
Form 2037 (8-10-40)
MNNW
J.C.

15-151-10009-0000

30-26-12W

WEEKLY DRILLING REPORT

SHELL (COMPANY) LEASE A. PETRO SKY "H" Well No. 2
 DISTRICT CARRY Elev. 1924
 From _____ To _____ 19____ County GRATT State KANSAS
 Parish _____

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
3-15-43	TD	4304	Dolomite	Moving in and rigging up cable tools. Crow Drilling Co; Wilson Portable Spudder. Bailing mud.
3-19-43 3-20-43				Bailing mud. Drilled up Halliburton measuring weight which was resting in top of plug.
				Loaded hole with 350' of water. Drilled cement; cement from float to shoe drilled soft. Drilled shoe; very hard cement below shoe. Clean out to bottom.
				1140' fluid 1 hour 1770' fluid 2 hours 2380' fluid 3 hours 2700' fluid 4 hours
3-21-43	4304	4310	Dolomite - white to buff, medium hard, dense, some medium crystalline, very small amount porosity and oil stain in part , small amount of white, opaque to semi-opaque chert, trace of large, angular sand grains, fair amount of hard, dark gray shale.	Swabbed well into pits and bailed hole clean.
	4310	4314	Dolomite - white to buff, medium to soft, dense to coarse crystalline, some porosity and oil stain. Medium amount of white to brown, opaque to semi-opaque chert. Fair amount of green to dark gray, hard shale, trace of large rounded and frosted to sharp angular sand grains, trace of pyrite.	4000' oil in hole 12 hours @ TD 4310.
	4314	4316	Dolomite - white to buff, medium soft, medium to fine crystalline, some porosity and oil stain in part, trace of chert and sharp angular sand grains.	Well began to flow while bailing @ TD 4314; 16 1/2 hours.
	TD	4316	Dolomite	Started flow test into tanks while drilling deeper: 21.06 bbls 1 hour TD 4314 14.04 bbls 2 hours TD 4315 0.0 bbls 3 hours TD 4315 5.85 bbls 4 hours TD 4315 11.30 bbls 5 hours TD 4316
	4316	4320	SLM	Well flowing by heads. Making considerable gas. Agitating well with bailer.
	TD	4320	"CORR"	

30-26-12W
fractured

RECEIVED
STATE CORPORATION COMMISSION
JAN 7 1965
1-7-65
CONSERVATION DIVISION
Wichita, Kansas

(Continued)

WEEKLY DRILLING REPORT

GUNTER (COMPANY) From _____ To _____ 19____	LEASE A. PETROVSKY "B" Well No. <u>2</u> DISTRICT <u>CARMI</u> Elev. <u>1924</u> County <u>PRATT</u> State <u>KANSAS</u> Parish _____
---	--

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
8-22-43				3" tubing. Acidized 1000 gal. by Morgan. Initial pressure 1100#. Completion pressure 300#. Treating time 31 min. Swabbed well in and flowed 3 hrs. in pits. Turned into tanks and flowed average 40 bbls/hour for 5 hours through open 3" tubing. Tore down cable tools.
8-23-43				Establish State potential 3000 bbls oil and no water by flowing drawdown method. Indicated capacity 8,134 bbls oil. COMPLETE 8-22-43

RECEIVED
 STATE CORPORATION COMMISSION
 JAN 7 1965
 CONSERVATION DIVISION
 Wichita, Kansas

WEEKLY DRILLING REPORT

SHELL <small>(COMPANY)</small>	LEASE <u>A. PIETROWSKY 4th</u>	Well No. <u>2</u>
From <u>8-8</u> To <u>8-17</u> 19 <u>43</u>	DISTRICT <u>CARMI</u>	Elev. <u>1924</u>
	County <u>PRATT</u>	State <u>KANSAS</u>
	Parish <u></u>	

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
8-8-43	3733	3770	Shale & lime	S.L. Measure @ 3770; no correction, Mix 11 sax Zeogol.
	3770	3832	Lime	Mix 9 sax Zeogol.
8-9-43	3832	3953	Lime	Mix 5 sax Zeogol. & 3 rd Jolflake.
8-10-43	3953	3962	Lime	
	3962	4000	Lime & shale	Mix 10 sax Zeogol.
	4000	4047	Lime	
8-11-43	4047	4061	Lime & shale	
	4061	4094	Lime & chert	Mix 13 sax Zeogol.
8-12-43	4094	4100	Lime & chert	Mix 7 sax Zeogol. Lost cones.
	4100	4101	Iron, chert & lime	Drilling on cones.
	4101	4102	Iron & chert	Drilling on cones.
	4102	4107	Chert & lime	Drilling on cones.
<u>SAMPLE ANALYSIS</u>				TOP LANSING KANSAS CITY 3687(-1763)
			3726-35 Lime - buff, fair vugular porosity	medium soft, coarsely crystalline, & fair oil stain.
			3752-56 Lime - light crystalline, some fair	brown, medium soft, medium to coarsely pinhole porosity & oil stain.
			3795-3812 Lime - brown, streaks of	medium soft, medium to coarse crystalline, good vugular porosity & fair oil stain.
			3850-55 Lime - buff line, very good meta-	to light brown, soft, medium crystalline, good meta-oolitic porosity & good oil stain.
			3867-74 Lime - buff, good meta-oolitic, some	soft, fine to medium crystalline, vugular porosity, good oil stain.
			3880-92 Lime - buff to brown, soft, fine to medium cry-	stalline, good pinhole porosity, some meta-oolitic porosity, & good oil stain. Few crystals of calcite.
			3898-3909 Lime - buff to brown, soft, fine to medium cry-	stalline, very good vugular & meta-oolitic porosity, very good oil stain, few large crystals of calcite, possible water in lower part.
			3938-45 Lime - brown, line, fair pinhole porosity, fair oil stain.	medium soft, fine to coarse crystalline, fair oil stain.
			3978-81 Lime - buff, medium soft, medium coarse crystalline. Some pinhole porosity.	fair oil stain.
8-13-43	4107	4147	Lime & chert	TOP VIOLA 4109(-2185). Mix 6 sax Zeogol.
8-14-43	4147	4175	Lime & chert	Mix 6 sax Zeogol.
	4175	4210	Sand, chert & lime	TOP SIMPSON 4166(-2242).
8-15-43	4210	4241	Lime, Shale & sand	
	4241	4240	S.L. Correction	
	4240	4248	Sand & shale	Mix 5 sax Zeogol.
	4248	4270	Sand, shale & lime	Mix 10 sax Zeogol.
8-16-43	4270	4286	Lime	TOP ANHUCKLE DOLOMITE 4286(-2362).

(Continued)

RECEIVED
 STATE CORPORATION COMMISSION
 JAN 7 1965
 CONSERVATION DIVISION
 Wichita, Kansas

CORRECT

EXPLOITATION ENGINEER

APPROVED

SUPERINTENDENT

WEEKLY DRILLING REPORT

STRELL (COMPANY)		LEASE <u>A. PETROWSKY "B"</u>	Well No. <u>2</u>
From <u>8-8</u> To <u>8-17</u> 19 <u>63</u>		DISTRICT <u>CARMI</u>	Elev. <u>1924</u>
		County } <u>PHATT</u>	State <u>KANSAS</u>
		Parish }	

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
	1286	1290	Dolomite - white, dense to medium crystalline, medium hard, <u>no porosity or oil stain, few pink & green crystals.</u>	
	1290	1295	Dolomite - buff, medium hard, medium crystalline, well cemented, <u>no porosity or oil stain. Streak of white, soft, coarsely crystalline well cemented.</u>	
	X 1295	1297	Dolomite - buff to light brown, coarsely crystalline, medium soft, <u>small amount pinhole porosity, & some oil stain.</u>	
	X 1297	1299	Dolomite - buff, coarsely crystalline, fair amount of porosity & oil stain.	
	1299	1301	Dolomite - white, coarsely crystalline, medium soft, well cemented. <u>No apparent porosity or oil stain.</u>	
	X 1301	1304	Dolomite - buff to light brown, some white, coarsely crystalline, soft, <u>good vugular porosity & oil stain in part.</u>	
8-17-63	TD	1304	Dolomite	<p>S.L. Measure @ 1304 - no correction.</p> <p>Running casing.</p> <p>1261' of 4 1/2" O.D., 9 1/2" 8 round thread, new Seamless casing cemented @ 1288' (D.F) with 1000 sack Portland bulk cement mixed with 2 1/2 prehydrated Aquagel & 1/2 Flocclo/sack. Halliburton 1 plug method. Mixed 1st 950 sack 12 1/2/gal. Test 50 sack 1 1/2/gal. Started mix @ 3:08 AM, end mix 4:22 AM. Start plug @ 4:28 AM. Plug down 4:45 AM. Final mixing pressure 100#. Final pumping pressure 1250#. Bumped float with plug with 1500# pressure. Larkin shoe @ 1288. Larkin float @ 1255. Larkin casing centralizers @ 3715, 3775, 3820, 3860, 3925 & 3970. No cement returns. Mud returns during cementing:</p> <p>4:00 AM - 1/3 returns.</p> <p>4:15 AM - very little returns.</p> <p>4:35 AM - no returns.</p> <p>Tore out rotary tools.</p>

RECEIVED
STATE CORPORATION COMMISSION
JAN 7 1965
CONSERVATION DIVISION
Wichita, Kansas

WEEKLY DRILLING REPORT

WELL		LEASE <u>A. PETROWSKY "B"</u>		Well No. <u>2</u>
(COMPANY)		DISTRICT <u>CARMI</u>	Elev. _____	
From <u>8-5</u>	To <u>8-7</u>	County <u>PRATT</u>	State <u>KANSAS</u>	
	19 <u>43</u>	Parish _____		

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
8-5-43	TD	3196	Lime	Repair motor. Drilling up bit cones with Reed bit & basket.
		3197	Lime & iron	
8-6-43		3197	Lime & iron	Recovered some iron. Mix 16 sacks Zeogel. Mix 10 sacks Zeogel. Lost circulation @ 3580. Mix 27 sacks Zeogel, 16 sacks Amagel & 10 Jelflake.
		3525	Shale	
		3515	Lime & shale	
8-7-43		3610	Shale	Mix 12 sacks Zeogel. Drilling 6 1/2" hole without basket. Mix 10 sacks Zeogel & 5 Jelflake.
		3671	Shale & lime	

RECEIVED
STATE CORPORATION COMMISSION
JAN 7 1965
CONSERVATION DIVISION
Wichita, Kansas

CORRECT T. Ockerhauser EXPLOITATION ENGINEER APPROVED W. M. Choleon SUPERINTENDENT

bp

WEEKLY DRILLING REPORT

S.L. CO. (COMPANY)	LEASE <u>A. FINKOWSKY "D"</u>	Well No. <u>2</u>
From <u>7-25</u> To <u>8-4</u> 19 <u>43</u>	DISTRICT <u>CAWIE</u>	Elev. <u>1924</u>
	County <u>FRANKLIN</u>	State <u>KANSAS</u>
	Parish <u></u>	

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
7-25-43	1415	1665	Salt & shale	Syfo 1000' - 00; 1500' - 30. Drig 6" hole.
	1665	1782	Salt, shale & shol	
	1782	1820	Shale & lime	
7-26-43	1820	1875	Shale & lime	
	1875	1950	Shale & shells	
	1950	2005	Lime & shale	
7-27-43	2005	2021	Shale & lime	
	2021	2185	Sandy shale & shol	
	2185	2255	Shale & lime	
7-28-43	2255	2370	Lime & shale	Syfo 2000' - 20.
7-29-43	2370	2510	Lime & shale	
	2510	2645	Shale	
7-30-43	2645	2935	Shale	Syfo 2500' - 20. Mix 25 sax Zeogel.
7-31-43	2935	3180	Lime & shale	Mix 26 sax Zeogel.
8-1-43	3180	3280	Lime	Mix 6 sax Zeogel. Syfo 3000' - 10.
8-2-43	3280	3285	S.L. Correction	
	3285	3455	Lime	Mix 11 sax Zeogel & 15# Jelfl-ko.
8-3-43	3455	3490	Lime & shale	
	TD	3490	Lime & shale	Fish & recover drill pipe. 1-ft cones in hole. Ran Reed bit & basket in hole.
8-4-43	3490	3495	Shale, lime & iron	Mix 15 sax Zeogel.
	3495	3493	S.L. Correction	
	3493	3496	Lime & iron	Recovered part of cones.

RECEIVED
STATE CORPORATION COMMISSION

JAN 7 1965

CONSERVATION DIVISION
Wichita, Kansas

CORRECT T. Cochran
EXPLOITATION ENGINEER

APPROVED W. H. Cholson
SUPERINTENDENT LH

WEEKLY DRILLING REPORT

SHELL (COMPANY) From <u>7-20</u> To <u>7-21</u> 19 <u>43</u>	LEASE <u>A. PETROWSKY "B"</u> Well No. <u>2</u> DISTRICT <u>CABE</u> Elev. <u>1924</u> County <u>FRATT</u> State <u>KANSAS</u> Parish <u> </u>
--	--

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
7-20-43				Moving in & rigging up rotary tools.
				Spud 7-21-43 @ 7:00 AM. Company Portable Drfg. Unit #11.
7-21-43				Rigging up.
	0	30	Surface soil	
	30	255	Sand	Mix 35 sax Aquagol, 8 sax lime & 7# Jelflake.
	255	305	Red bed	Mix 15 sax Aquagol, 1 1/2 sax lime & 15# Jelflake.
7-22-43	305	560	Red bed and sand	Mix 10 sax Aquagol, 1 sax lime & 20# Jelflake.
	560	760	Red bed & shells	
	760	835	Red bed	
	TD	835	Red bed	8 5/8" O.D., 32 & 36# 10th, S.H. <i>Surface</i> Lapwold casing cemented @ 827 with 400 sax bulk cement; cement circulated.
7-23-43				Waiting on cement to set & rigging up.
	835	910	Shale	Drilling 6 3/4" hole.
7-24-43	910	1255	Shale & shells	
	1255	1415	Salt & shale	

RECEIVED
STATE CORPORATION COMMISSION

JAN 7 1965

CONSERVATION DIVISION
Wichita, Kansas

828 x 8 5/8 surface
 Cemented w/ 400 sacks
 Bulk Cement
 4316' TD
 4 1/2" cemented w/
 1000 sacks.
 Did not circulate

CORRECT

T. Ockornhausor
EXPLOITATION ENGINEER

APPROVED

W. N. Gholson
SUPERINTENDENT

WEEKLY DRILLING REPORT

SHELL OIL COMPANY, INC. "FIRST COMPANY" From <u>LONG SANDS</u> To <u>1962</u> , 19 <u>62</u>	LEASE <u>ARNOLD PETROWSKY "D"</u> Well No. <u>2</u> DISTRICT <u>CANNON</u> Elev. _____ County <u>STATE</u> State <u>KANSAS</u> Parish _____
--	--

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
<u>DATE AUTHORITY TO DRILL RECEIVED IN DISTRICT OFFICE:</u>				July 13, 1963
<u>DATE LOCATION STAKED:</u>				July 13, 1963
<u>LOCATION FOOTAGE DESCRIPTION:</u>				1017' from North Line, 330' from West Line, S82 Section 30-269-127
<u>NUMBER ACRES IN LEASE:</u>				30
<u>LEASE DESCRIPTION:</u>				S82 Section 30-269-127
<u>OTHER ACRES IN LEASE:</u>				None
<u>SHELL'S INTEREST:</u>				100% Working
<u>OUTSIDE INTEREST:</u>				None
<u>CONTRACTOR:</u>				Company Portable Drilling Unit #11
<u>REMARKS:</u>				None

RECEIVED
STATE CORPORATION COMMISSION
JAN 7 1965
CONSERVATION DIVISION
Wichita, Kansas

CORRECT T. Okershauser
EXPLOITATION ENGINEER

APPROVED [Signature]
SUPERINTENDENT