'STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Nall or Deliver Report to:

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Strike out upper line when reporting plug-ging off formations.

Conservation Division State Corporation Commission 800 Bitting Building			`			
Wichita, Kansas						Rge(佐) 12 (W)
NORTH R-13-W						4
di l						. Well No
						. Wen Ivo
						}
	Date, well con	pleted 3-4	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		***************************************	19 34]
						19 34]
(3)	. Application for	r plugging appro	ved	Same	·	193
'	Plugging Com	menced	12:15	AM 3	(<u>+</u> 5	19 3(4.]
	Plugging Comp	oleted	O TUU	- formation	Non Dro	ducting 19 34 J
	reason for ab	rndomnent of W				миитпВ
	If a producing	well is abandon	ed, date of last	production	41 174,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4,	193
Locate well correctly on above						fore plugging was com-
. Section Plat						
Name of Conservation Agent who super						
Producing formationArbuckle d			2 Bott	om426U	Total Depth o	f Well4260Feet.
Show depth and thickness of all water, of OIL, GAS OR WATER RECORDS	_	ons.			^	ASING RECORD
		T				
Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle dolomite	Dry	4242	<u> 4260 </u>	10-3/4"	255*	left_in
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		-447-588		*******************************		***************************************
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] -	Heavy Mud Mood Plug Filled to to on casing. I steel cap		" with cer			
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				1	<u>/~</u>	611. 3 CO 3 1
	***************************************				\	- 41/2 E.
***************************************		******************************	*- *-=			- W.
	(If additional o	lescription is necessar	ry, use BACK of th	is sheet)	********	·
Correspondence regarding this well					l and Gas	Company
Address.			Р.	. O. Box 59	l, Tulsa,	Oklahoma
			* .		E4 Ba >	
STATE OF Kansas	COUNTY (of Staf	ford	68.	_	
C. B. Snyde					xxerxxxxx of t	he above-described well,
being first duly sworn on oath, says: Tl described well as filed and that the sam	hat I have knowled	ge of the facts,	statements, and			
		(Signature)	lso	Sugge	<u>ب</u>	······································
•			Box 485	Ctosson		Foreman
		*****	COT TOO		d Kansas Idress)	
SUBSCRIBED AND SWORN TO before	me this 7th	dav of	Me	-	•	1
**					11	
Contombor 1/	1 10/10		**********		Bound	
My commission expires September 14	- AUTO	17-6068	10-385M		• //	Notary Public.
ار ر						

STANOLIND OIL AND GAS COMPANY

CASING RECORD TOLER WILL THE Amount Set In Fig. 10 Site Length Depth Set Make TO-3/4 35-3/4 8 Used 247 11 this off ——————————————————————————————————			1	R12W	<u> </u>				į	WELL.	REC	CORD		
COMPANY OFERATING. Standlind oll and Ges Company OFFICE ADDRESS P. O. BOX No. 531, Talas, Oklahom PART NAME. Geverated ADDRESS P. O. BOX No. 531, Talas, Oklahom PART NAME. Geverated ADDRESS P. O. BOX No. 531, Talas, Oklahom PART NAME. Geverated ADDRESS P. O. BOX No. 531, Talas, Oklahom PART NAME. Geverated ADDRESS P. O. BOX No. 531, Talas, Oklahom PART NAME. Geverated ADDRESS P. O. BOX No. 531, Talas, Oklahom PART NAME. Geverated ADDRESS P. O. BOX NAME. A. 1. 9 WELL LOCATED GES Z. W. NH N. N. 18. N. 1806. ft. Oklahom PART NAME. Geverated ADDRESS P. O. BOX NAME. A. 1. 9 WELL LOCATED GES Z. W. NH N. N. 18. N. 1806. ft. Oklahom PART NAME. Geverated ADDRESS P. O. BOX NAME. GROUND 186322 CHARACTER OF WELL (Oil, gas or day book) PART NAME. Geverated ADDRESS P. O. BOX NAME. GROUND 186322 CHARACTER OF WELL (Oil, gas or day book) PART NAME. Geverated ADDRESS P. O. BOX NAME. GROUND 186322 CHARACTER OF WELL (Oil, gas or day book) PART NAME. Geverated ADDRESS P. O. BOX NAME. GROUND 186322 CHARACTER OF WELL (Oil, gas or day book) PART NAME. Geverated ADDRESS P. O. BOX NAME. GROUND 186322 CHARACTER OF WELL (Oil, gas or day book) PART NAME. Geverated ADDRESS P. O. BOX NAME. GROUND 186322 CHARACTER OF WELL (Oil, gas or day book) PART NAME. Geverated ADDRESS P. O. BOX NAME. GROUND 186322 CHARACTER OF WELL (Oil, gas or day book) PART NAME. Geverated ADDRESS P. O. BOX NAME. GROUND 186322 CHARACTER OF WELL (Oil, gas or day book) PART NAME. GEVERAL NAME. GROUND 186322 CHARACTER OF WELL (Oil, gas or day house) PART NAME. GEVERAL NAME. GROUND 186322 CHARACTER OF WELL (Oil, gas or day house) PART NAME. GEVERAL NAME. GROUND 186322 CHARACTER OF WELL (Oil, gas or day house) PART NAME. GEVERAL NAME. GROUND 186322 CHARACTER OF WELL NAME. GROUND 186322 CHARACTER OF WELL (Oil, gas or day house) PART NAME. GEVERAL NAME. GROUND 186322 CHARACTER OF WELL OIL GROUND 186322 CHARACTER OF WELL NAME.			<u> </u>	-								_		
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FARM NAME Gleveland Hartnell WELL NO 1 DELLING STARTED Feeb 6 19 \$1 DELLING FINISHERMARES 10 \$2 WILL LOCATIO GLEZ XX NW ME 1980 ft. Neets of West Line and 990 ft. East of West Line of Quarter See ELEVATION (Relative to sea level) DERRICK FLR. 1868. GROUND 186512 CHARACTER OF WELL ((o), gas or dep hole) Dry. Hole 3			-	1	+						•	_		
DRILLING STARTED CRD. 6. 19. 41 DRILLING FINISHEDMARCH 3. 19. 4 WELL LOCATED CEVEL (Market vo sea level) DERRICK FIR. 1866. GROUND.1863#2 CHARACTER OF WILL (Oil, gas or dry hole) DERRICK FIR. 1866. GROUND.1863#2 CHARACTER OF WILL (Oil, gas or dry hole) DERRICK FIR. 1866. GROUND.1863#2 CHARACTER OF WILL (Oil, gas or dry hole) DERRICK FIR. 1866. GROUND.1863#2 CHARACTER OF WILL (Oil, gas or dry hole) DERRICK FIR. 1866. GROUND.1863#2 CHARACTER OF WILL (Oil, gas or dry hole) DERRICK FIR. 1866. GROUND.1863#2 CHARACTER OF WILL (Oil, gas or dry hole) DERRICK FIR. 1866. GROUND.1863#2 CHARACTER OF WILL (Oil, gas or dry hole) DERRICK FIR. 1866. GROUND.1863#2 CHARACTER OF WILL (Oil, gas or dry hole) DERRICK FIR. 1866. GROUND.1863#2 Annual Prem. 70 Name Prem. 70 Na	Ŀ		<u> </u>	(3)	-									
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Anhydrite See		Locat	e We	Il Correct	ly		CHARAC	TER OF	WELL (Oil,	gas or dry	hole)	Dry Hole		<u> </u>
Anhydrite Anhy							01	L OR GAS	BANDS OR ZO	NES				
Standing 3510 5 Arbuckle 4282 4260 6 Name From To Water Level Name From To Water Level 1 2				me				To_	 	T	lame		From	To
SAPUNCE 4280 0 WATER SANDS Name From To Water Level 4 1 2 1 1 2 1 2 2 2 2		•	a			_							 	
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CASING RECORD CASING	1		_		•				4	•				
CASING RECORD Amount Set	2								Б					
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Liner Record: Amount CEMENTING AND MUDDING RECORD Sites Amount Set Sacks Chemical Make Cementing Amount Mudding Results	10-3/4	35≔3	3/4	8	Use	d	247	11	thds of		400	Lane	led	255 •1
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Liner Redord: Amount Kind Top Bottom														
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Rotary tools were used from 0 feet to 4260 feet, and from Cable tools were used from feet to feet, and from Type Rig	NOTE W	ere botte	m ho	le plugs	used?.		If so,	state kind,	depth set and	d results ob	tained/	, \(\frac{1}{3}\), \(\frac{1}{3}\)	W ,	
Rotary tools were used from 6 feet to 4260 feet, and from 6 feet to 6 feet, and from 7 feet to 7 feet to 6 feet, and from 7 feet to 7 fe									-		1,-		· • 65.V.	
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Production first 24 hours bbls. Gravity Emulsion per cent., Water per cent												()	Ţ,	
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If gas well, cubic feet per 24 hours. Rock Pressure, lbs. per square inch I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of office and to the best of my knowledge and belief. Name and Title	•													
I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of office and to the best of my knowledge and belief. Name and Title	7.000 1.0	· C					4.							
Name and Title	O I, the	undersig	med,	being fir	st duly	sworn u	pon oath, stat			·	· · ·		ng to the re	cords of th
	oure and	- me.c	-ar-Of	шу кпо	wrenke	. and Off	AUL .		fill.	Supp			Hos	eman
Subscribed and sworn to before me this the		- ,	,-				, ,				1			

FORMATION RECORD

Giva	detailed description a	nd thickness of	011	formations drilled through	and contonts of sand	whether dry, water, oil or gas.

Formation	1	Тор	Bottom	Formation	Тор	Bottom
					- (220	
cellar ()		0 • 0 •	8*3"	right of the ment of the	''	2. (7
sand & gravel		8131		9/11,3/11,7/11,20/11,		
red rock		135	270			
shale & anhydrite		270	900			
shale		900	1100			
shale & lime -		1100,	. 1595.	*		
lime		1595	1640			
lime broken		1640	1755		\	
lime		1755	2045			
lime broken		2045	2175			
lime	, '	2175	2420			
lime shale		2420	2495		<i>'</i>	
lime		2495	2560			
shale		2560	2600			
shale & lime		2600	2845			
lime		28 4 5	2875			
lime & shale		2875	2950		· · · · · · · · · · · · · · · · · · ·	
shale & shells		2950	3035			
shale & lime		3035	3170	,		
lime		3170	3465	•		
lime & shale		3465	3550			
lime		3550	3970			
lime & shale		3970	4025			
shale		4025	4060			
-lime, : · · ·	-	4060	4070	·.		
lime & chert		4070	4105]	
lime		4105	4125			
lime & shale		4125	4160		. [
shale, sand & lime		4160	4185			
lime & shale		4185	4224		1	
cherty dolomite		4224	4260			
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Sec	3	Twp.	26 5 Rg	e. /Z	£
County					

WELL AND PLUGGING INFORMATION

(Separate form to be filed for each Sec.-Twp.-Rge.)

Type Hole	Hole No.	Foot Measurement From Section Line	Total Depth Hole	Date Plugged	Depth &	Type Plugs Used	Amount Cement	(feet)	
	j	990'S 2310'N NE	97'	11/9/00	15'	NUTRON			
	Z	990'S 2310'E, NW	97	11/9/00	15				
	3	1650'S 1650 E, NW	97'	11/9/00	15				
	4	2310'S 1980'E NW	97'	11/9/00	15 -		1		
	5	1650'S Z310'E NW	97'	11/9/00	15"	.)			
	6	1650'S 2310W NE	97'	11/9/00	13-				
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KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 S. MARKET, ROOM 2078 WICHITA, KANSAS 67202

For all Core, Exploratory or Seismic Holes Which Do Not Penetrate Salt Water

(To be filed within 60 days after holes are plugged)

	•	operator _	GEO SEA	RCH, LLC		_License No, _	31923
		Address	150 Nº MA	AIN, SUITE 805			<u> </u>
; 1			WICHITA,	KANSAS 672	02	· .	
•	Cor	ntact Perso	n	· .	<u> </u>		
Name	of	Drilling C	ontractor	GEO SEARCH	, LLC	License No.	31923
		Address	· .	105 Nº MAIN	SUITE :	805	··
				WICHITA, KA	NSAS 6	7202	
	I !	hereby cert ue and corr	ify that the ect to the be	foregoing sta st of my know	tements ledge an	and informated belief.	ion are
	•		SIGNED	-4,	. ·	· •	
			ВҮ	*	•		_
			COMPANY		•	·	
		7100		2.	 iaC	Bertla	_ day of
	olete rse s	Name of	Contact Person Name of Drilling Contact Address Dete information of this should be addedoned the correction of the corr	Contact Person Name of Drilling Contractor Address Dete information on location of rise side of this sheet and incluing the structure and correct to the best side of the second correct to the best side of the second correct to the best side of the second correct to the second correc	Contact Person Name of Drilling Contractor GEO SEARCH Address 105 N: MAIN WICHITA, KA Plete information on location of hole and met rise side of this sheet and included as a part I hereby certify that the foregoing statue and correct to the best of my know SIGNED BY COMPANY Cribed and sworn to before me, a Notary Publication of hole and met and correct to the best of my know SIGNED BY COMPANY	Contact Person Name of Drilling Contractor GEO SEARCH, LLC Address 105 N: MAIN, SUITE: WICHITA, KANSAS 6 Plete information on location of hole and method of prese side of this sheet and included as a part of the I hereby certify that the foregoing statements true and correct to the best of my knowledge and SIGNED BY COMPANY Cribed and sworn to before me, a Notary Public, this	Contact Person Name of Drilling Contractor GEO SEARCH, LLC License No. Address 105 Nº MAIN, SUITE 805 WICHITA, KANSAS 67202 Dete information on location of hole and method of plugging to be rise side of this sheet and included as a part of the following cert I hereby certify that the foregoing statements and informat true and correct to the best of my knowledge and belief. SIGNED BY COMPANY Cribed and sworn to before me, a Notary Public, this 20