

5-151-00232-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Give All Information Completely  
Make Required Affidavit  
Fall or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

Pratt County, Sec. 3 Twp. 26S Rge. 12 (W)

NORTH R-13-W

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines CE/2, NW/4, NE/4

Lease Owner Stanolind Oil and Gas Company

Lease Name C. Hartsell Well No. 1

Office Address Box 591, Tulsa, Oklahoma

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed 3-4 1941

Application for plugging filed 3-4 Written Instructions 1941

Application for plugging approved Same 193

Plugging Commenced 12:15 AM 3-5 1941

Plugging Completed 8:00 AM 3-5 1941

Reason for abandonment of well or producing formation Non Producing

If a producing well is abandoned, date of last production 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander

Producing formation Arbuckle dolomite Depth to top 4242 Bottom 4260 Total Depth of Well 4260 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle dolomite	Dry	4242	4260	10-3/4"	255'	left in

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Heavy Mud 4260' - 255'

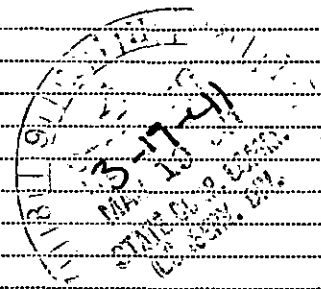
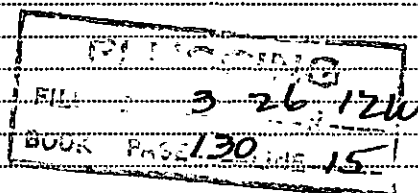
Wood Plug 255'

15 sacks of cement 255' - 225'

Heavy Mud 225' - 14'

Wood Plug 14'

Filled to top of 10-3/4" with cement, then welded steel cap on casing. Dumped 15 sacks of cement in cellar on top of steel cap



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil and Gas Company  
Address P. O. Box 591, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Stafford, ss.

C. B. Snyder (employee of owner) or ~~owner~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. B. Snyder Prod. Foreman

Box 485 Stafford, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 7th day of March, 1941

My commission expires September 14, 1942

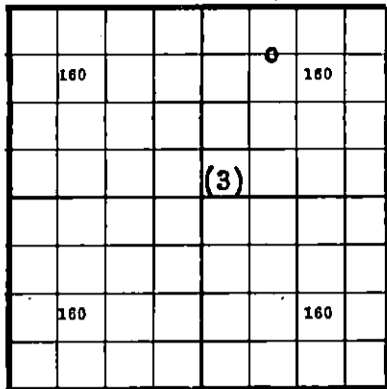
[Signature] Notary Public

15-151-08232-0000

STANOLIND OIL AND GAS COMPANY

640 Acres  
N R12W

WELL RECORD



Locate Well Correctly

COUNTY Pratt, SEC. 3, TWP. 26, RGE. 12  
 COMPANY OPERATING Stanolind Oil and Gas Company  
 OFFICE ADDRESS P. O. Box No. 591, Tulsa, Oklahoma  
 FARM NAME Cleveland Hartsell WELL NO. 1  
 DRILLING STARTED Feb. 6 19 41, DRILLING FINISHED March 3 19 41  
 WELL LOCATED CE/2 XX NW  $\frac{1}{4}$  NE  $\frac{1}{4}$  1980 ft. North of South  
 Line and 990 ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. 1866 GROUND 1863\*2"  
 CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Anhydrite	688	4			
2 Lansing	3610	6			
3 Arbuckle	4242	4260			

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
10-3/4"	35-3/4"	8	Used	247	11	thds off				Landed	255*1"

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
10-3/4"	250	7	250	Ideal		Halliburton			

PLUGGING  
 FILE SEC-3-26-12W  
 BOOK PAGE 130 LINE 15

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained.

TOOLS USED

Rotary tools were used from 0 feet to 4260 feet, and from

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_

Type Rig \_\_\_\_\_

PRODUCTION DATA

Drill stem test = 630' sulphur water in 20 min.

Production first 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent

Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent

If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

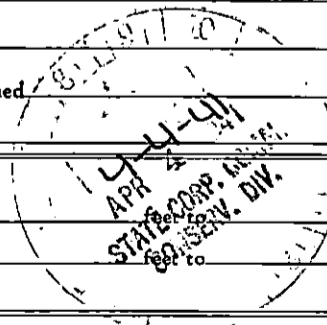
I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

*W. Snyder Prod Foreman*  
 Name and Title

Subscribed and sworn to before me this the 1st day of April, 19 41

My commission expires Sept 14, 1942

*Notary Public*  
 Notary Public.



FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
cellar	0	8'3"			
sand & gravel	8'3"	135			
red rock	135	270			
shale & anhydrite	270	900			
shale	900	1100			
shale & lime	1100	1595			
lime	1595	1640			
lime broken	1640	1755			
lime	1755	2045			
lime broken	2045	2175			
lime	2175	2420			
lime shale	2420	2495			
lime	2495	2560			
shale	2560	2600			
shale & lime	2600	2845			
lime	2845	2875			
lime & shale	2875	2950			
shale & shells	2950	3035			
shale & lime	3035	3170			
lime	3170	3465			
lime & shale	3465	3550			
lime	3550	3970			
lime & shale	3970	4025			
shale	4025	4060			
lime	4060	4070			
lime & chert	4070	4105			
lime	4105	4125			
lime & shale	4125	4160			
shale, sand & lime	4160	4185			
lime & shale	4185	4224			
cherty dolomite	4224	4260			

Sec. 3 Twp. 26 S Rge. 12 E

County PRATT

WELL AND PLUGGING INFORMATION

(Separate form to be filed for each Sec.-Twp.-Rge.)

Type Hole	Hole No.	Foot Measurement From Section Line	Total Depth Hole	Date Plugged	Depth & Type Plugs Used	Amount Cement	(feet)
	1	990's 2310'W NE	97'	11/9/00	15' <i>NUTRON</i>		
	2	990's 2310'E, NW	97'	11/9/00	15'		
	3	1650's 1650'E, NW	97'	11/9/00	15'		
	4	2310's 1980'E NW	97'	11/9/00	15'		
	5	1650's 2310'E NW	97'	11/9/00	15'		
	6	1650's 2310'W NE	97'	11/9/00	15'		

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 JAN 22 2001  
 CONSERVATION DIVISION

KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 S. MARKET, ROOM 2078  
WICHITA, KANSAS 67202

AFFIDAVIT AND PLUGGING REPORT

For all Core, Exploratory or Seismic Holes Which Do Not Penetrate Salt Water  
(To be filed within 60 days after holes are plugged)

1. Name of Operator GEO SEARCH, LLC License No. 31923  
Address 150 N: MAIN, SUITE 805  
WICHITA, KANSAS 67202  
Contact Person \_\_\_\_\_

2. Name of Drilling Contractor GEO SEARCH, LLC License No. 31923  
Address 105 N: MAIN, SUITE 805  
WICHITA, KANSAS 67202

Complete information on location of hole and method of plugging to be shown on reverse side of this sheet and included as a part of the following certificate:

I hereby certify that the foregoing statements and information are true and correct to the best of my knowledge and belief.

SIGNED \_\_\_\_\_  
BY \_\_\_\_\_  
COMPANY \_\_\_\_\_

Subscribed and sworn to before me, a Notary Public, this 30 day of Nov, 2002.

Cynthia A Bertha

My Commission Expires 7/26/02.

