

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5403
Name Wayne Walcher
Address 701 Bitting Bldg.
Wichita, Ks. 67202
City/State/Zip

Purchaser: Republic Natural Gas Company
P.O. Box 8548, Pratt, Ks. 67124

Operator Contact Person Wayne Walcher
Phone 316-267-1611

Contractor: License # None in 1956
Name Carl Todd Drilling

Wellsite Geologist Wayne Walcher
Phone 316-267-1611

Designate Type of Completion

- New Well in 1956
- Re-Entry
- Workover in 1984
- Oil-1956
- SWD
- Temp Abd
- Gas-1984
- Inj
- Delayed Comp.
- Dry
- Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Carl Todd Drilling Co
Well Name #1 Petrovsky
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

7-23-56 8-5-56 10-5-56
Spud Date Date Reached TD Completion Date

4300' 4250, 4210 & 4108
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 375 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 375 feet depth to surface w/ 375 SX cmt

API NO. 15- None - 56 - NA

County Pratt

SE SE NE Sec 30 Twp 26 Rge 12
 East West

2970 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

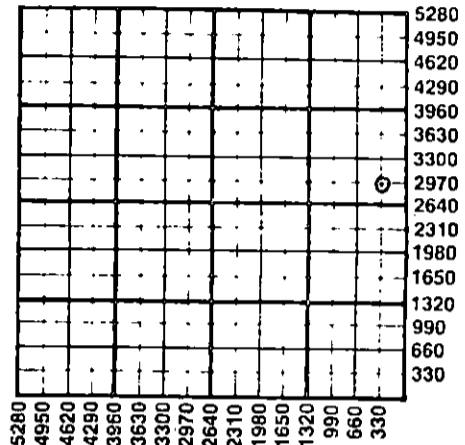
Lease Name PETROWSKY Well # 1

Field Name Luka-Carmi

Producing Formation Mississippian

Elevation: Ground 1916 KB 1921

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring
Unknown

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

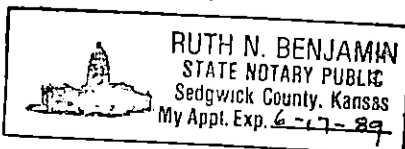
Signature Wayne Walcher

Title Operator Date 7-30-85

Subscribed and sworn to before me this 30th day of July 1985

Notary Public Ruth N. Benjamin

Date Commission Expires June 17, 1989



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other

STATE CORPORATION COMMISSION

AUG 19 1985

Form ACO-1 (7-84) 8-19-85
CONSERVATION DIVISION
Wichita, Kansas

Sec 30 Twp 26 Rge 12

SIDE TWO

Operator Name Wayne Walcher Lease Name PETROWSKY Well # 1

Sec. 30 Twp. 26 S Rge. 12 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 3836-3851 open 1 hr., rec. 15' mud w/few spots oil & trace gas/ IF & FF 0. BHP Zero/20 min.
 DST #2 - 3910-3940 open 1 hr., rec/ 435' slightly gas cut mud & water. IF zero, FF 210, BHP 900/20 min.
 DST #3 - 4114-4140, open 1½ hr., rec. 120' gassy mud & slightly oil cut. IF & FF zero, BHP 570/20 min.
 DST #4 - 4175-4228, open 1½ hr., rec. 360' gas & 65' gas cut mud. IF & FF zero, BHP 240/20 min.
 DST #5 - 4210-4230. open 1 hr. rec. 2040' gas in pipe, 120' heavily oil and gas cut mud to muddy oil, 30' thin watery oil cut mud. IF 28, FF 83, BHP 215/20 min.

Name	Top	Bottom
Heebner	3499	
Brown Lime	3670	
Lansing	3694	
Mississippi	4070	
Viola	4113	
Simpson	4160	
Simpson Sand	4188	
Arbuckle	4280	
Rotary Total Depth	4282	
Log Total Depth	4282	
Drl. Deeper Total Dpth	4300	
PB	4250	

Perf/ 28/4220-25 (Simpson Sand)
 Phy pot. 215 BOPD 10-5-56.
 Perf 115/4117-40 (Viola), 118 Bopd
 2-10-61
 Perf 20/4073-83 (Miss.) Opn Flo 187 Mcfd
 5-24-84

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	13½"	10-3/4"	22.5#	375'	Common	375	---
Production	7-7/8"	5-1/2"	14#	4281'	Common	125	---
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Total Shots	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
28	4220-25 (Simpson) 8-11-56			3000 gals. heavy crude & 3000# sand			
115	4117-40 (Viola) 1-31-61			6000 gals. gelled crude & 6000# sand			
20	4073-83 (Miss) 3-14-84			14,500 gals. foam frac. & 10,000# sand			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2-3/8"		4100		None			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
0 Bbls		187 MCF		Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Comingled

4073-83'