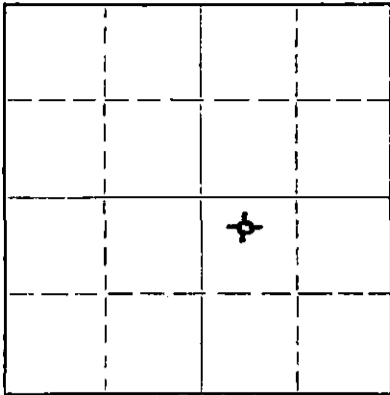


15-151-10683-0000

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Pratt County. Sec. 32 Twp. 26S Rge. 12 (W)
Location as "NE/CNW/SW" or footage from lines 2125 FSL - 1980 FEL
Lease Owner Champlin Oil & Refining Co.
Lease Name Miskimen Well No. 1
Office Address P. O. Box 308, Ellinwood, Kansas, 67526
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed January 11 19 44
Application for plugging filed September 9 19 64
Application for plugging approved September 10 19 64
Plugging commenced September 23 19 64
Plugging completed September 27 19 64
Reason for abandonment of well or producing formation Non - Commercial
Production

If a producing well is abandoned, date of last production September 9 19 64
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Archie Elving
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4302 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10 3/4" OD	800'	None
				5 1/2" OD	4284'	3209'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back with sand from T.D. to 3800'. Mixed and dumped 5 sacks of cement from 3800' to 3760', Filled hole with mud from 3760' to 310' set 10' rock bridge to 300' Mixed and dumped 35 sacks of cement filling hole to 230' mudded hole from 230' to 50'. Set 10' rock bridge to 40' mixed and dumped 20 sacks of cement filling hole to base of cellar.

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SEP 30 1964

7-30-64

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Ace Pipe Pulling Co. (Permit #2)
Address P. O. Box 304, Great Bend, Kansas, 67530

STATE OF KANSAS, COUNTY OF BARTON, ss.
J. W. Meyers (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *J. W. Meyers*
P. O. Box 308, Ellinwood, Kansas, 67526
(Address)

SUBSCRIBED AND SWORN to before me this 29th day of September 19 64

My commission expires 5-22-66. *M. Kenneth Davis* Notary Public.

Champlin Oil & Refining Company
 Miskimen #1 Well
 2125' FSL & 1980' FEL of NW $\frac{1}{4}$
 of SE $\frac{1}{4}$ Sec. 32-26S-12W
 Pratt County, Kansas

Formation Log

0'	-	485'	Sand - Redbed
485'	-	805'	Redbed - Sand - Shale - Anhydrite
805'	-	1190'	Redbed - Shale - Shells
1190'	-	1870'	Shale - Shells
1870'	-	1995'	Lime - Shale
1995'	-	2080'	Shale - Lime
2080'	-	2260'	Sand - Lime & Shale
2260'	-	2380'	Shale - Lime
2380'	-	2480'	Lime - Shale
2480'	-	3045'	Shale - Lime
3045'	-	3115'	Lime
3115'	-	3145'	Sand - Shale
3145'	-	3175'	Sandy Lime
3175'	-	3393'	Lime
3393'	-	3475'	Lime - Shale
3475'	-	3535'	Shale - Lime
3535'	-	3635'	Lime - Shale
3635'	-	3652'	Shale
3652'	-	3921'	Lime
3921'	-	3935'	Cherty Lime
3935'	-	3980'	Lime
3980'	-	4030'	Lime - Shale
4030'	-	4062'	Shale - Lime
4062'	-	4104'	Lime - Chert
4104'	-	4140'	Chert - Lime
4140'	-	4165'	Chert - Shale
4165'	-	4180'	Sand
4180'	-	4230'	Sand - Shale
4230'	-	4255'	Shale - Lime
4255'	-	4271'	Shale
4271'	-	4295'	Lime
4295'	-		Total Depth

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 STATE CORPORATION COMMISSION

SEP 10 1964

9-10-64
 CONSERVATION DIVISION
 Wichita, Kansas