

API NUMBER 8-16-43

LEASE NAME Honeman

WELL NUMBER 1

664 Ft. from S Section Line

660 Ft. from E Section Line

SEC. 31 TWP. 26S RGE. 12W (E) or (W)

COUNTY Pratt

Date Well Completed 9-16-43

Plugging Commenced 4-24-94

Plugging Completed 5-12-94

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR B.M. & N Oil Company, Inc.

ADDRESS P.O. Box 149, Stafford, KS 67578

PHONE#(316) 235-5235 OPERATORS LICENSE NO. 05593

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 01-10-94 (date)

by Steve Durrant (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, Is well log attached? _____

Producing Formation 83 Depth to Top 4173 Bottom 4256 T.O. 4317

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled out |
|--------------------|------------------------|-------------|-------------|--------------|-------------|-------------|
| <u>Simpson</u> | | <u>1</u> | <u>807</u> | <u>8-5/8</u> | <u>8-43</u> | <u>None</u> |
| | <u>Oil & Water</u> | <u>4256</u> | <u>4173</u> | <u>4-1/2</u> | <u>9-43</u> | <u>None</u> |
| <u>Kansas City</u> | <u>Oil & Water</u> | <u>3748</u> | <u>3982</u> | <u>4-1/2</u> | | |
| | <u>Water</u> | <u>1946</u> | <u>1950</u> | <u>4-1/2</u> | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each section.
L-K Wireline set wire line plug at 1400 ft. Perforated at 807 ft. Allied Cementing Co. Pumped 175 sacks down casing and up back side. Got good cement up back side. Shut in and pressured to 300#. Shut in 100# pressure.

Name of Plugging Contractor Basve Well Servicing Co., Inc. License No. 05670

Address P.O. Box 149, Stafford, KS 67578

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: B.M. & N Oil Company, Inc.

STATE OF Kansas COUNTY OF Stafford, ss.

Marvin D. Basve (Employee of Operator) above-described well, being first duly sworn on oath, says: That I have knowledge of the facts and matters herein contained and the log of the above-described well as the same are true and correct, so help me God.

(Signature) Marvin D. Basve
 (Address) 517 S. Main, Stafford, KS 67578

SUBSCRIBED AND SWORN TO before me this 6th day of June, 19 94

Wanda F. Volker
 Notary Public

My Commission Expires 11-2-97
 USE ONLY ONE SIDE OF EACH FORM



RECEIVED
 STATE CORPORATION COMMISSION
 JUN 07 1994
 CONSERVATION DIVISION
 Wichita, Kansas

1 051810

5-12

15-151-10672-0000

API NUMBER 15-Drilled 1943

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

App. NE SW SEC. 31, 7 26 S, R 12 W
1976 feet from S section 11 N
3240 feet from E section 11 N

TECHNICIAN'S PLUGGING REPORT

Operator License # 5593
Operator: B M & N Oil Co., Inc.
Name:
Address P.O. Box 149
Stafford, KS 67578

Lease Name Honeman Well # 1
County Pratt 139.62
Well Total Depth 4296 ft
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 807

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ O&A _____
Other well as hereinafter indicated _____

Plugging Contractor Allied License Number _____
Address _____

Company to plug at: Hour: 10:30 a.m. Day: 12 Month: 5 Year: 19 94

Plugging proposal received from Marvin Bayse
(company name) B M & N Oil Co., Inc. (phone) 316-234-5235

vers: 4 1/2" at 4296' w/750 sx cement, Perfs at 2018-17'
1st plug set CIBP at 1400' with 2 sx cement on top,
2nd plug perforate 4 1/2" casing at 807', pump cement down 4 1/2" and circulate up the 8 5/8" X
4 1/2" annulus.

Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____
Operations Completed: Hour: 12:40 p.m. Day: 12 Month: 5 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug set CIBP at 1400' with 2 sx cement on top,
2nd plug perforated 4 1/2" casing at 807' and pumped cement down the 4 1/2" circulating up the
8 5/8" X 4 1/2" annulus. Shut in 8 5/8" and squeezed well to 500 psi. Shut in 200 psi.
Used 170 sx cement.

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STATE CORPORATION COMMISSION
MAY 16 1994
5-16-94
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.
(additional description is necessary, use BACK of this form.)

INVOICED

DATE 5-18-94
INV. NO. 40442
5-12

Signed Richard W. Lacy
(TECHNICIAN)