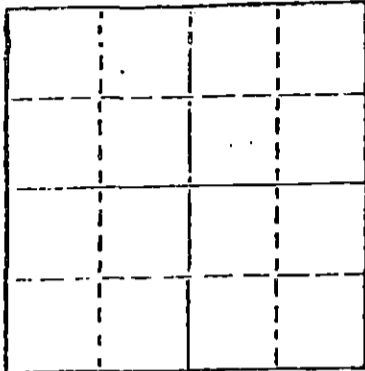


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Pratt County, Sec. 31 Twp. 26S Rge. 12 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
767' from South Line, 1038' from East Line SW $\frac{1}{4}$ Sec.31-26S-12W
Lease Owner BM & N Oil Co., Inc.
Lease Name W. Honeman #1-7 Well No.1-W
Office Address P. O. Box 149, Stafford, Ks. 67578
Character of Well (Completed as Oil, Gas or Dry Hole)



Locate well correctly on above
Section Plat

Date Well completed 19 45
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced March-18, 19 86
Plugging completed March 20, 19 86
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well J. H. Metz
Producing formation Depth to top Bottom Total Depth of Well
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

03-18-86: Spotted 100 lbs. hulls, 75 sacks of cement at 800 ft. Pulled tubing to 400 ft. Spotted 523 sacks of cement. Tagged cement in 24 hours. Lost cement.
03-19-86: Spotted 200 lbs. hulls at 800ft. Pulled 2 joints of tubing. Spotted 3 sacks of gel & 35 sacks of cement, 1 sack C C. Lost cement. Put 1/3 yard of chat down hole. Tagged chat 813 ft.
03-20-86: Spotted 200 lbs. of hulls at 790 ft. Let set 30 minutes. Spotted 30 sacks of cement at 790 ft. Tagged at 787 ft. Pulled tubing out of hole. Ran tubing in to 226 ft. Spotted 2 sacks of hulls. Circulated 45 sacks of cement to surface. Hooked up on back side & pumped 250 sacks & 200 lbs. hulls. Pressure on back side maximum pressure 100 lbs. Shut in pressure zero. Total hulls - 1,000 lbs. and total cement - 455 sacks.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Basye Well Servicing Company Plugging License #737

STATE OF Kansas COUNTY OF Stafford, ss.
(employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Marvin D. Basye

(Address)

SUBSCRIBED AND SWORN TO before me this 22 day of April, 19

Wanda F. Volker
Wanda F. Volker Notary Public.

My commission expires 11-2-89

RECEIVED
STATE CORPORATION COMMISSION
APR 24 1986
4-24-86
CONSERVATION DIVISION
Wichita, Kansas

WANDA F. VOLKER
NOTARY PUBLIC
State of Kansas
My Appointment Expires 11-2-89

COMMUNITY-SHELL
 (COMPANY)

WEEKLY DRILLING REPORT COMPLETION

From 9-13-45 To 5-30 1946

LEASE W. HORTMAN Well No. 1-W
 SURVEY Sec. 31 T. 26S R. 13E
 LOCATION QWL SE 57 Parish Co. PRATT
 STATE KANSAS
 DISTRICT CARNE

767' 91' 1028' RL

Elevation: Derrick Floor: <u>1892</u>	Ground <u>Big Corner 1891</u>
Type of Rig <u>911 Parkerburg</u>	Rig Contractor <u>Blanton Rig Co.</u>
Rig Commenced <u>9-21-45</u>	Completed <u>10-17-45</u>
Rotary Tools from <u>0</u> to <u>4570 TD</u>	Contractor <u>Harndon Drig. Co., Multi-cylinder Gas</u>
Commenced <u>11-3-45 at 7:30 AM</u>	Completed <u>11-30-45</u> <u>Engines</u>
Cable Tools from <u>4570</u> to <u>4570</u>	Contractor <u>Flournoy Drig. Co., Cordwell Studier</u>
Commenced <u>4-22-46</u>	Completed <u>4-25-46</u>

PRODUCING STRATA

(Note: State contents of all producing strata, oil, gas, or water, giving fluid level, etc.)

TOP	BOTTOM	NAME	REMARKS
<u>3692</u> <u>4149</u> <u>4173</u> <u>4288</u>	<u>4570</u>	<u>Lane-Kans City</u> <u>Viola</u> <u>Hinson</u> <u>Arbuckle TD</u>	<u>SALT WATER DISPOSAL WELL</u> For detailed sample analysis, oil & water shows see Form O2037. Lost small amount of circulation at <u>4465</u> , <u>4525</u> & <u>4564</u> . Lost circulation at <u>4570</u> ; estimate <u>368</u> bbls lost in <u>1</u> hour.

ACID TREATMENT OR SHOT RECORD

DATE	PRODUCTION		AMOUNT OF SHOT OR ACID	FROM	TO	REMARKS
	BEFORE	AFTER				
<u>11-30-45</u>	<u>"A"</u>	<u>"B"</u>	<u>4000 Gal.</u>	<u>4388</u>	<u>4570</u>	

CASING LINER AND TUBING RECORD

(Note: Show only casing left in well.)

SIZE (O.D.)	Weight	Threads	MAKE	Set or Cemented	BOTTOM	TOP IF LINER	PACKER RECORD		REMARKS (New S.B. Sec. Cement, etc.) (Type of Screen, Choke)
							SET AT	MAKE	
<u>10 3/4"</u>	<u>29</u>	<u>11ain</u>	<u>Spiral Weld</u>	<u>Com</u>	<u>892</u>				<u>525 sack bulk cement.</u>
<u>7"</u>	<u>33</u>	<u>8</u>	<u>Seamless</u>	<u>Com</u>	<u>4388</u>				<u>300 sack Union Portland bulk cement.</u>
<u>5 1/2"</u>	<u>27</u>	<u>8</u>	<u>Cement-lined</u>	<u>Hang</u>	<u>4336</u>		<u>4340</u>	<u>Larkin Hook-Ball</u>	<u>11' tall pipe below packer.</u>

PRODUCTION RECORD

(Note: Give all production data of special interest.)

DATE	OIL BARRELS	GAS M. CUBIC FEET	WATER BARRELS	HOURS	METHOD	PRESSURE		REMARKS
						CASING	TUBING	
<u>11-30-45</u>					<u>Took input test by float fluid level method - averaged 20,582 bbls/day; actually took 432 bbls water in 1 hour at zero pressure.</u>			
<u>12-3-45</u>					<u>Took receptivity test by float fluid level method - average calculated capacity 40,600 bbls water/day; actually took 390 bbls water in 30 minutes at 3 inches vacuum.</u>			
<u>Run 40 bbls oil in annulus between 7" & 5 1/2" casing.</u>								

GRAVITY

ROCK PRESSURE

CORRECT

R. G. Dyer
 EXPLOITATION ENGINEER

RECEIVED
 STATE CORPORATION COMMISSION

APPROVED

[Signature]
 SUPERINTENDENT

APR 24 1986
 4-24-86
 CONSERVATION DIVISION
 Wichita, Kansas