

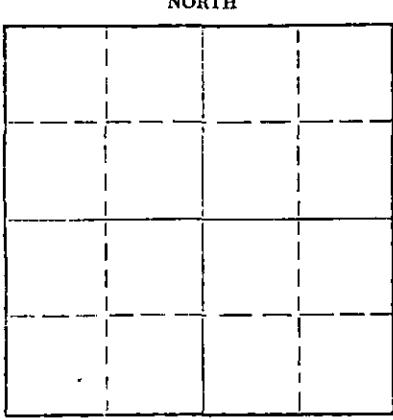
15-151-10669-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas 67202

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Pratt County, Sec. 31 Twp. 26 Rge. 12 (E) (W) X  
Location as "NE/CNW/SW" or footage from lines N/2/NW/NW  
Lease Owner Ronald Russ Prater, Inc.  
Lease Name Binger  
Office Address Fourth Nat'l. Bldg. Wichita, Kansas 67202 Well No. 15  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed 2-2-72 \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 2-10-72 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed 2-15-72 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation Depleted  
If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. R. Biberstein  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4316 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				9 5/8	749	None
				5 1/2	4302	2834.91'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sanded back to 3840 ft. and dumped 5 sacks cement. Shot casing at 3300, 3100, 3000, 2900, and 2920 ft. Pulled a total of 93 jts. of 5 1/2" casing. Bridged hole at 300 ft. and dumped 5 yards readymix concrete.

RECEIVED  
STATE CORPORATION COMMISSION  
2-18-72  
FEB 18 1972  
CONSERVATION DIVISION  
Wichita, Kansas

Name of Plugging Contractor Rockhold Engineering, Inc.  
Address Box 698 Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton, ss.  
James W. Rockhold (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.



(Signature) James W. Rockhold James W. Rockhold  
Box 698 Great Bend, Kansas 67530 (Address)

Subscribed and sworn to before me this 15th day of February, 1972

My commission expires September 30, 1975  
Cathy Miller Notary Public

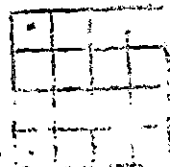
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY  
503 East Muldeck, Wichita, Kansas

Company- MAGNOLIA PETROLEUM  
Farm- C. J. Binger No. 115

SEC. 31 T. 26 R. 12W.  
CN 1/2 NW NW

Total Depth. 4316 P.B. 3882  
Comm. 1-27-54 Comp. 4-1-54  
Shot or Treated. Acidized  
Contractor. Barnett Drlg.  
Date. 7-9-54.

County Pratt  
KANSAS



LOGGING:  
9 5/8" 742 cem. w/400 sx.  
5 1/2" 4302 cem. w/200 sx.

Elevation 1027 D.F.

Production. 24 BO & 96' wtr.

Figures indicate Bottom of Formations.

surface	305
red bed & shale	740
anhyd.	785
shale & shells	1765
lime	1965
lime & shale	2780
shale & shells	2930
shal	3035
shale & lime	3145
shale	3180
lime & shale	3749
lime	4208
sand	4267
shale & lime	4303
lime	4316
Total Depth P.B.	3882

Toos:	
Ho. Loner	3514
Beam Lins	3682
Landing-K.C.	3707
Campson	4183
Arbuckle	4300

D.S.T. 3719-3749, open 1 hr. SI 20 min.  
rec 300' gas, 20' GCM w/specks oil, 10'  
wtr mud, BHP 90%.

D.S.T. 3752-65, open 1 hr., SI 20 min.,  
rec. 50' wtry mud w/specks oil, BHP 1190%.

D.S.T. 3804-27 open 1 hr., SI 20 min., rec. 40'  
wtry mud., BHP 965%.

D.S.T. 3850-64, open 1 hr., SI 20 min., rec.  
1930' gas 50' O & GCM BHP 420%.

D.S.T. 3889-3900, open 1 hr., SI 20 min., rec.  
300' gas, 40' GCM w/specks oil, BHP 105%.

R.T.D 4306 D.D. 4316, Az w/250 gals. test 7.  
hr. 3/2 O & 5 BHP. Az. w/1000 gals., 80  
BHP. Swt. load back & swb 4 BO & 140 BW in 24  
hr. P.B. 4262, perf. 4214-24 w/40 sh., bailed  
10 GCM, w. Petrofrac perf. 4214-24.  
Swt. load oil & 65 BHP, 24 hrs. Sq. perf.  
Swt. out cem to 4225, perf. 4216-20 1/2  
jet sh., bailed 3 GO & tr. wtr per hr.  
Petrofrac perf. 4216-20 1/2 Perf. 4200-06 w/18  
jet sh., Set plug 150, dumped cem. to 4114  
jet sh. 3904-94 w/40 jet sh. Az. perf. 3984-94 w/2000  
jet sh. 2nd BI, no oil in 4 hrs. Sq. perf.  
3904-94 w/250 sx. Perf. 3908-18 w/40 jet sh.  
Az/2000 gal. Last 7 hrs., sub. 1 BO & 39 BW Set  
rod. 3882, sq. perf. 3908-18. Perf. 3857-64 w/28  
kong sh., bailed 1 pt. oil & 1 GCM for 4 hrs.  
Az. w/2000 gals., swb low back & swb 16 BO  
& 95 BW in 3 hrs. Stat. wt. 24 O & 96 BHPD

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STATE CORPORATION COMMISSION  
2-3-72  
FEB 3 1972  
CONSERVATION DIVISION  
Wichita, Kansas