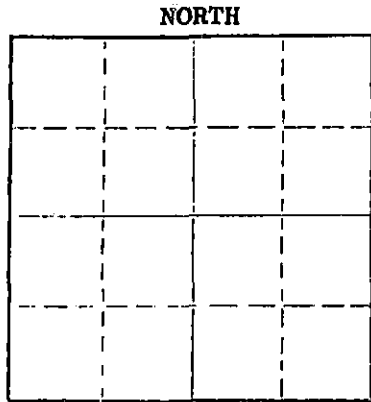


STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
P. O. BOX 17027  
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

County, Sec. 33 Twp. 26 Rge. 12 (E) (W)  
Location as "NE/CNWSW" or footage from lines C 1/2 NE 1/4  
Lease Owner Upshaw Petroleum  
Lease Name Upshaw Petroleum Well No. 3  
Office Address 434 W. Market - Wichita, KS 67202  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed 8-13 1976  
Application for plugging filed 8-9 1976  
Application for plugging approved 8-10 1976  
Plugging commenced 8-12 1976  
Plugging completed 8-20 1976  
Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? \_\_\_\_\_

Name of Conservation Agent who supervised plugging of this well \_\_\_\_\_  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4299 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"		1851

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Pushed plug to 4200' Made  
10 ft of plug. Dumped 5' by  
blow. Pumped 2' by  
blow. 10' of cement with  
Collet Cementing Co.  
Pump pressure 200 lbs.

Name of Plugging Contractor Upshaw Cement Plugging Inc  
Address 2809 Long St - Hutchinson, KS 67501

STATE OF Kansas COUNTY OF Lea ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
2809 Long St Hutchinson, KS (Address)

SUBSCRIBED AND SWORN to before me this 20<sup>th</sup> day of August, 1976

My commission expires December 31, 1977 [Signature] Notary Public.

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 25 1976  
8-25-76  
CONSERVATION DIVISION  
Wichita, Kansas

STENCILED

15-151-10706-0000  
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk. Bldg., Wichita, Kansas

ORIGINAL

SEP 15 1945

Company. SKELLY OIL CO.  
Farm. David R. Lutes

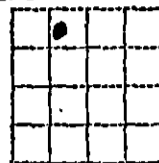
No. 3

*returning to Kelly  
9/12/45*

SEC. 33 T. 26 R. 12 W  
QW/2 NE NW  
660' FNL 990' FEL NW $\frac{1}{4}$

Total Depth. 4299'  
Comm. 7-18-45 Comp. 8-13-45  
Shot or Treated. 8-13-45 500 gals acid.  
Contractor. Ruso Drlg. Co.  
Issued. 9-15-45

County. Pratt  
KANSAS



CASING:

8 5/8" 386' Cem.  
5 1/2" 4278' Cem.

Elevation. \_\_\_\_\_

Production. Pot. 350 B.

Figures Indicate Bottom of Formations.

surface soil & sand	0-40	dolomite lgt coarsely	
sand	265	crystalline	4296
sand & gravel	370	dolomite hrd gy	4299
red bed & shale	380	Total Depth.	
shale	388		
red bed	720	Tops:	
anhydrite	735	Lansing lime	3685
shale & shells	1285	Viola Lime	4116'
salt	1345	Simpson shale	4183
shale	1675	Simpson dolomite	4193
lime	2065	Arbuckle lime	4277
lime brkn	2150		
lime	2730	Acidized w/500 gals. acid	
lime	2865	© 4278-99' 8-13-45.	
shale	2905		
lime	3275	Por., sli. oil saturation 3837-42'	
lime w/strks of shale	3375	Por., stained 3854-58'	
lime	3470	Porous & saturated 4277-96'	
shale	3500		
lime	3610		
lime sdy	3660		
shale	3670		
lime	3709		
lime med, sft, oolitic,			
por., no sat.	3719		
lime	3752		
lime med, sft, oolitic,			
por., no sat.	3739		
lime	3782		
lime med, sft, oolitic,			
por., no sat.	3802		
lime & shale	3837		
lime med, sft, oolitic,			
por., sli. oil sat.	3842		
lime	3854		
lime med, sft, oolitic,			
por. & stained	3858		
lime & shale	3990		
lime	4030		
lime & shale	4075		
chert & lime	4093		
shale & chert	4128		
shale	4138		
chert & shale	4157		
shale & lime	4319		
lime	4267		
sand & drk shale	4277		
gy & brwn crystalline			
dolomite, por. & sat.	4283		
gy & brwn crystalline			
dolomite	4286		
(Hole filled 800' w/oil			
in 6 hrs, while bailing			
to clean up hole.)			
dolomite lgt coarsely			
crystalline, por. & sat.	4290		
1400' OIH in 7 hrs. &			
2200' in 12 hrs.			

OPEN MADE 8'

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STATE CORPORATION COMMISSION

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8-10-76  
CONSERVATION DIVISION  
Wichita, Kansas