

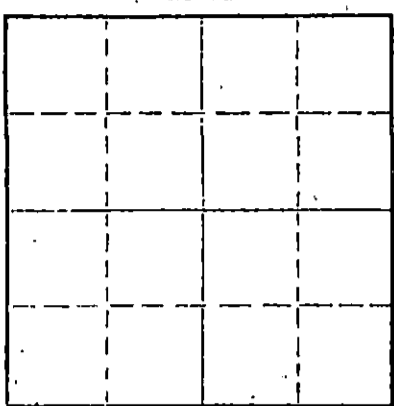
15-151-10705-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Pratt County, Sec. 33 Twp. 26 Rge. 12W (E) (W)
Location as "NE/CNW/SW" or footage from lines C W/2 SW NW
Lease Owner Wayne Kirkman
Lease Name David R. Lutes Well No. 2
Office Address P.O. Box 143 Great Bend, Kansas 67530
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 10-220-210 44
Application for plugging filed 5-14 1974
Application for plugging approved 5-15 1974
Plugging commenced 5-17 1974
Plugging completed 5-29 1974
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Russell Biberstein
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4300' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"		None recovered

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged off bottom of hole with sand. Sand from 4300' to 4225'. Dumped 5 sx of cement. Squeezed well with 2 sx of Halls; 10 sx Acqua gel; 100 sx of cement, filling to the bottom of the cellar.

RECEIVED
STATE CORPORATION COMMISSION
JUN 3 1974
6-3-74
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Art Lamb Casing Pulling Co.
Address 2809 King St. Hutchinson, Kansas 67501

STATE OF Kansas COUNTY OF Reno, ss.
Art Lamb (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Art Lamb*
2809 King St. Hutchinson, Kansas 67501
(Address)

SUBSCRIBED AND SWORN TO before me this 29th day of May, 1974

My commission expires December 31, 1977

Judy Lamb
Notary Public.

WELL LOG BUREAU — KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

COPY

15-151-10705-0000

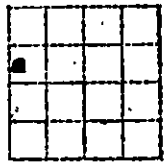
Company - SKELLY OIL CO.
Farm - David R. Lutes No. 2.

SEC. 33 T. 26 R. 12 W

CM/2 SW NW
660' FSL 330' FNL NW 1/4

Total Depth. 4300
Comm. 9-14-44 Comp. 10-22-44
Shot or Treated.
Contractor. Ruso Drlg. Co.
Issued. 3-10-45 Rotary-0-4289'
Cable-4289'-4300'

County. Pratt
KANSAS



CASING:
8 5/8" 395' Cem.
5 1/2" 4283' Cem.

Elevation. _____
Production. Pot 395 BC, no wtr

Figures Indicate Bottom of Formations.

surface soil & sand	0-290	before acid 200' OIH 3hrs
sand & shells	335	after acid POB 8 hrs to
shale	397	estab 24 hr pot 395 BO
shale & red bed	665	no wtr
shale	1070	
shale & salt	1230	
shale & shells	1520	Tops:
lime	2085	Heebner Sand 3448
lime & shale	2195	Lansing Lime 3680
lime	2370	Miss Lime 4076
lime & shale	2480	Viola Lime 4132
shale	2565	Simpson Shale 4192
lime & shale	2655	Simpson Dolomite 4197
lime	2725	Arbuckle Lime 4282
shale	2890	no sat w/ sli stain 4285-89
lime	2980	porous & sat 4289-96
shale & lime	3185	sli por & stained 4296-4300
lime	3445	
shale	3470	
shale & lime	3545	
shale	3600	
lime	3665	
shale	3673	
lime	3690	
shale	3720	

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MAY 14 1974
5-14-74
CONSERVATION DIVISION
Wichita, Kansas

(3703-16 Med sft gy oolitic
lime, sli por & stained -
same 3729-33 - same 3789-98-
3831-36 vary sft brown
oolitic lime, good por &
med oil sat)

lime	3720 - 4010
lime & shale	4065
chert	4070
chert & shale	4160
shale	4190
shale & chert	4210
sand & shale	4230
shale drk	4256
sand gy no sat	4266
shale sdy	4282
dolomite finely xlyn	4285
dolomite gy coarsely xlyn no sat w/sli stain	4289
dolomite gy & brown, porous & sat	4296
dolomite gy & brown, sli por & stained, 100' OIH in 2 hrs 200' OIH in 3hrs	4300
Total Depth	

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MAY 17 1974
CONSERVATION DIVISION
Wichita, Kansas

10-23-44 500 gals acid
between 4283-4300

10-24-44 1000 gals acid
between 4283-4300