15-151-10708-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

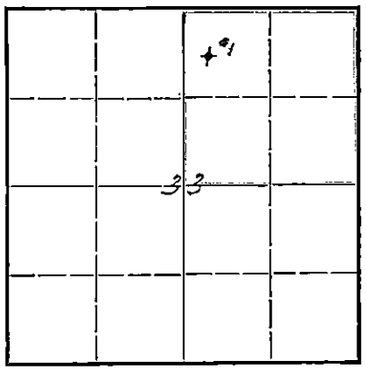
WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

NORTH



Locate well correctly on above Section Plat

Pratt County. Sec. 33 Twp. 26S Rge. (E) 12 (W)

Location as "NE¼NW¼SW¼" or footage from lines 660' from No. & 330' from West lines of NE/4

Lease Owner Skelly Oil Company

Lease Name Carrie I. Scranton Well No. 1

Office Address Box 391, Hutchinson, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed January 18, 1947

Application for plugging filed January 20, 1947

Application for plugging approved January 24, 1947

Plugging commenced January 19, 1947

Plugging completed January 19, 1947

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production ..... 19....

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (verbally)

Name of Conservation Agent who supervised plugging of this well H. W. Kerr

Producing formation None Depth to top ..... Bottom ..... Total Depth of Well 4429 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

Formation	Content	From	To	OD Size	Put In	Pulled Out
Arbuckle Lime	Water	4411'	4429'	8-5/8"	392'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from ..... feet to ..... feet for each plug set.

50 sacks of cement	4429'	to	4269'
Mud laden fluid	4269'	to	390'
15 sacks of cement	390'	to	345'
Mud laden fluid	345'	to	26'
10 sacks of cement	26'	to	6'
Surface soil	6'	to	0'

MAR 17 1947
3-15-47

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Skelly Oil Company

Address Box 391, Hutchinson, Kansas

STATE OF KANSAS, COUNTY OF RENO, ss.

H. E. Wamsley (employee of owner) or (~~XXXXXXXXXX~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. E. Wamsley

Box 391, Hutchinson, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 14th day of March, 19 47

Josephine L. Johnson
Notary Public.

My commission expires April 7, 1947

21-543-s 8-45—6M

PLUGGING
FILE SEC 33 T 26 R 12W
BOOK PAGE 23 LINE 45

Form N47A Rev.

15-151-10708-0000

SKELLY OIL COMPANY

Well Record

Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.

NORTH / WEST / EAST / SOUTH

Lease Name and No. Carrie I. Scranton #15528 Well No. 1 Elev. 1790' DF

Lease Description NE/4 of Section 33-26S-12W, Pratt County, Kansas

Location made November 22, 19 46 by Kingman County Engineer

660 feet from North line ______ feet from East line } of NE/4 Sec. 33
______ feet from South line 330 feet from West line }

Work com'd Nov. 24 19 46 Rig comp'd Nov. 27, 19 46 Drlg. com'd Nov. 30 19 46 Drlg. comp'd Jan. 18 19 47

Rig Contractor Duke Drilling Company

Drilling Contractor Duke Drilling Company, Tulsa, Oklahoma

Rotary Drilling from Top to 4429' Cable Tool Drilling from ______ to ______

Commenced Producing DRY HOLE 19__ { Initial Prod. before shot or acid ______ Bbls. / Initial Prod. after shot or acid ______ Bbls.

Dry Gas Well Press ______ Volume ______ Cu. ft.

Casing Head Gas Pressure ______ Volume ______ Cu. ft.

Braden Head (Size ______) Gas Pressure ______ Volume ______ Cu. ft.

Braden Head (Size ______) Gas Pressure ______ Volume ______ Cu. ft.

PRODUCING FORMATION DRY HOLE (Name) Top ______ Bottom ______ TOTAL DEPTH 4429'

CASING RECORD

Size	Wt.	Thds.	Where Set	Pulled Out Jts.	Pulled Out Feet	Pulled Out In.	Left In Jts.	Left In Feet	Left In In.	Kind	Cond'n	Cementing Sacks Used	Cementing Method Employed
8-5/8	22.7	[illegible]	395'				9	394	0	Armco		225	Halliburton
(8-5/8" OD casing cut six feet in cellar)													

______ Liner Set at ______ Length ______ Perforated at ______

______ Liner Set at ______ Length ______ Perforated at ______

Packer Set at ______ Size and Kind ______

Packer Set at ______ Size and Kind ______

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date				
Acid Used / Size Shot	Gals. Qts.	Gals. Qts.	Gals. Qts.	Gals. Qts.
Shot Between	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.
Size of Shell				
Put in by (Co.)				
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder				

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	Gas From	Gas To	Oil From	Oil To	REMARKS
Lansing Lime	3713'				3741	3751	Porous oolitic lime, staining
Mississippi Lime	4147'				3671	3675	Same, dead oil stain
Viola Lime	4257'						
Simpson Shale	4341'						
Simpson Sand	4352'						
Arbuckle Lime	4411'				4411	[illegible]	Fair por. small show w/ light oil stain

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " "
3rd					" " " "
4th					" " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " "
3rd						" " " "
4th						" " " "

(See Reverse for Record of Formation)

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.
Surface soil, clay and sand	0	40	
Sand	40	260	
Shale	260	320	
Red bed	320	355	
Sand and red bed	355	388	
Red bed	388	395	Plugged back with cement from 388' to 305' with 100 sacks, drilled out cement plug, lost circulation, re-cemented with 75 sacks from 362' to 360', then drilled to 395', set and cemented 8-5/8"OD, 22.7# National slip joint Spiral weld steel casing at 395' with 225 sacks.
Red bed	395	495	
Shale and shells	495	1430	
Lime	1430	1469	Losing circulation
Shale and lime	1469	1595	Losing circulation
Shale and shells	1595	1660	Losing circulation
Lime	1660	1690	Losing circulation
Shale and lime	1690	1790	Losing circulation
Lime	1790	2080	Losing circulation
Shale and lime	2080	2265	Losing circulation
Lime	2265	2400	Losing circulation
Lime and shale	2400	2505	Ran Halliburton temperature survey and found apparent zone of lost circulation to be from 445' to 480'. Plugged back with cement from 505' to 300', using 75 sacks of cement and 200# calcium chloride. On December 17, ran drill pipe and found no cement plug. Regunented through drill pipe with 75 sacks of cement and 100# of calcium chloride from 500' to 395'. Let set 7½ hours, then drilled cement plug to 516', lost circulation and drilled to 646' in effort to get back in old hole. Plugged back with 100 sacks of cement and 100# of calcium chloride from 646' to 484', and 75 sacks of cement and 100# of calcium chloride from 484' to 396'. On December 19, ran in hole and found top of cement plug at 396'. Drilled cement plug to 667' and lost circulation. Plugged back with 175 sacks of cement and 200# of calcium chloride from 667' to 394'. On December 21, started drilling cement plug, cmt at 465' started drilling new hole. Drilled ahead as follows:
Red bed	465	1000	
Shale and shells	1000	1495	
Shale and lime	1495	1660	
Lime	1660	2310	
Lime and shale	2310	2375	
Lime	2375	2610	
Lime and shale	2610	2705	
Lime	2705	2845	
Shale	2845	2925	
Shale and lime	2925	2965	
Lime	2965	3660	
Lime and shale	3660	3705	
Lime	3705	4102	
Chert and shale	4102	4168	TOP LOWER ELLEN Elev. 3713' (3741'-51' oolitic lime, very porous and stained. 3908'-11' porous oolitic lime, stained. 3971'-75' same with dead oil stain. 3907'-10' same with no shows.)
Lime and shale	4168	4180	
Shale	4180	4207	
Lime	4207	4220	TOP ELLEN Elev. 4147'
Lime and shale	4220	4249	TOP VIOLA Elev. 4191'
Shale	4249	4280	
Sand	4280	4292	
Dolomite and chert	4292	4308	
Lime	4308	4346	TOP OF [illegible] Elev. 4345'
Sandy dolomite	4346	4370	TOP [illegible] Elev. 4352'
Shale	4370	4380	
Shale and lime	4380	4411	TOP SIMPSON LIME Elev. 4411'
Medium to coarse dolomite	4411	4429	Fair porosity, small show with light oil stain
TOTAL DEPTH		4429'	Ran Halliburton drill stem test with packer set at 4414', open 1 hour and recovered 30' of muddy water with no shows or oil.

Drilled 7-7/8" hole to 4429'

Since no shows of oil or gas were encountered in drilling to the total depth of 4429', regular authority was granted on January 13, 1947, to plug and abandon the well.

On January 19, 1947, the well was plugged as follows:

50 sacks of cement	4429'	to 4269'
Mud laden fluid	4269'	to 390'
15 sacks of cement	390'	to 345'
Mud laden fluid	345'	to 26'
10 sacks of cement	26'	to 6'
Surface soil	6'	to 0'

Plugged and abandoned January 19, 1947.

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3-12-15

Carrie I. Scranton Well No. 1 Page 2

SLOPE TEST DATA

DEPTH	ANGLE OF DEFLECTION
480'	1/2 Degree
550'	1/2 "
950'	1/2 "
1500'	1/2 "
1750'	1/2 "
2150'	1/2 "
2350'	1/2 "
2750'	1/2 "
3000'	1/2 "
3240'	1/2 "
3400'	1 "
3750'	1/2 "
3900'	1 "
4020'	1 "