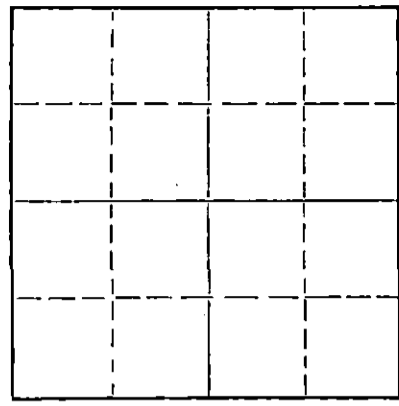


15-151-10007-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Pratt County, Sec. 29 Twp. 26 Rge. (E) 12(W)
Location as "NE/CNW/SW" or footage from lines SW SE SE
Lease Owner Cooperative Refinery Ass'n.
Lease Name Brown "B" Well No. 2
Office Address Box 765 Great Bend, Ks.
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed April 8 19 43
Application for plugging filed October 10 19 60
Application for plugging approved October 14 19 60
Plugging commenced October 29 19 60
Plugging completed November 2 19 60
Reason for abandonment of well or producing formation Non commercial production
If a producing well is abandoned, date of last production October 21 19 60
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Fred Hampel
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4305 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	474	-0-
				5 1/2"	4265 1/2	2730.16'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged hole back from 3980 to 3930' with sand. Dumped 4 sacks cement. Pulled casing, bailed hole to 300', 10' rock bridge, 20 sx. cement. Mudded hole to 35' and 10 sacks cement.

RECEIVED
STATE CORPORATION COMMISSION

NOV 14 1960
11-14-60
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Pipe Pullers, Inc.
Address Ellinwood, Ks.

STATE OF KANSAS, COUNTY OF BARTON, ss.
M. D. Sullivan (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. D. Sullivan
Box 765 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 9 day of November, 19 60

John G. Brock
Notary Public.

My commission expires: October 15, 1963

Brown "B" #2 SW SE SE Section 29-26s-12w,
Pratt County, Kansas.

Elevation— 1911 L & S

Well Started— 3-3-1943

Well Completed 4-8-1943 ✓

Tools— Rotary, completed with
cable drilling-in.

Owner— Hollow Drilling Company, Inc.

Pipe Records:

8 5/8"—474' cemented with
125 sacks reg and
50 sacks quickset.

5 1/2"—4265 1/2', cemented with
250 sacks regular cement.

Log.

0	10	Cellar
10	90	Shale & Sand
90	150	Gravel
150	235	Sand
235	420	Red Rock—Shale—Sand
420	450	Shale
450	468	Shells
468	733	Red Rock
733	761	Anhydrite
761	1053	Shale
1053	1275	Shale & Shells
1275	1360	Salt
1360	1550	Salt
1550	1700	Salt & Shells
1700	1983	Lime
1983	2100	Lime & Shale
2100	2135	Shale & Shells
2135	2165	Sandy Shale
2165	2625	Shale & Lime
2625	2665	Shale
2665	2685	Sandy Lime
2685	2697	Shale
2697	2905	Shale & Lime Shells
2905	2990	Shale
2990	3001	Lime
3001	3070	Shale & Shells
3070	3165	Shale & Lime
3165	3320	Lime
3320	3385	Lime & Shale
3385	3430	Lime
3430	3445	Shale
3445	3500	Lime
3500	3520	Sandy Shale
3520	3535	Lime & Shale
3535	3590	Broken Lime
3590	3625	Lime
3625	3682	Shale
3682	3933	Lime
3933	3964	Lime & Shale
3964	4010	Lime
4010	4050	Shale
4050	4071	Lime (Cherty)
4071	4087	Shale, Black
4087	4098	Shale
4098	4153	Chert & Lime
4153	4157	Lime
4157	4191	Shale & Lime
4191	4195	Sand
4195	4214	Lime & Shale
4214	4247	Sand & Shale
4247	4266	Shale & Lime
4266	4268	Arbuckle Dolomite
4268	4273 1/2	Dolomite
4271	4273	Gas & Oil Show
4273 1/2	4274 1/2	Hard Dolomite
4274 1/2	4279 1/2	Soft Dolomite
4275 1/2	4283	Dolomite, Hard
4283	4288	Dolomite, Med. Hard

Log (Cont'd)

4288	4295 1/2	Dolomite, Hard
4295 1/2	4302 1/2	Dolomite, Oil Hole filled from 2600' to 3500', 3 hrs.
4302 1/2	4305	Dolomite, Soft. Hole filled 1400' to 4305 in 3 hrs. Flowing through 5 1/2".

Tops.

Top Ft. Riley	2044
Top Florence Flint	2169
Base Florence Flint	2189
Top Topeka	2269
Base Oread	3525
Top "Brown" Lime	3652
Top Lansing	3670
Top Marmaton Chert	4042
Top Kinderhook Shale	4078
Top Viola	4095
Top Simpson Shale	4154
Top Simpson Dolomite	4177
Top Simpson Sandstone	4189
Top Arbuckle	4262

4-12-1943 State Potential Test,
567 1/2 Bbls. indicated
capacity, Echometer.

STATE COMMISSION
OCT 11 1930
10-11-60
CONSERVATION DIVISION
Wichita, Kansas
W. J. ...

This certifies that this is a true
and correct copy of the log of the
Brown "B" #2 well as described above.