

15-151-30171-00-01

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Pratt County. Sec. 29 Twp. 26S Rge. ~~(E)~~ 12 (W)

Location as "NE/CNW/SW" or footage from lines SW SE SW

Lease Owner Champlin Oil & Refining Co.

Lease Name Stueder Well No. 1

Office Address P.O. Box 308, Ellinwood, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed March 29 19 43

Application for plugging filed December 12 19 62

Application for plugging approved December 13 19 62

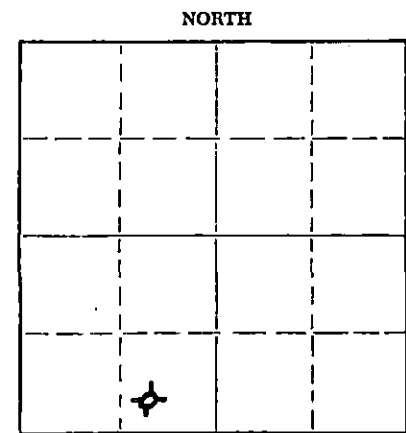
Plugging commenced December 18 19 62

Plugging completed December 20 19 62

Reason for abandonment of well or producing formation Non-productive

If a producing well is abandoned, date of last production November 15 19 62

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Herman Justus

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4299 Feet

Show depth and thickness of all water, oil and gas formations. 2446' PBDT

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10 3/4" OD	545'	None
				5 1/2" OD	4292'	2160'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with sand from 2446' PBDT to 2400' and ran 10 sacks of cement then filled hole with mud from top of cement to 500' and set a 10' rock bridge and dumped in 25 sacks of cement filling hole to 440' then filled with mud to 40' and set 10' rock bridge and used 10 sacks of cement to fill hole to bottom of cellar.

STATE CORPORATION COMMISSION
WICHITA, KANSAS
DEC 27 1962
12-27-62
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Co.

Address Ellinwood, Kansas

STATE OF Kansas COUNTY OF Barton ss. J. W. Meyers (employee of owner) or (owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *J. W. Meyers*
P.O. Box 308, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 26th day of December, 1962

My commission expires 5-22-66

Notary Public.



15-151-30171-00-01

Champlin Oil & Refining Co.
Stueder #1 Well, SW-SE-SW
Sec. 29-26S-12W
Pratt County, Kansas

Formation Log

0'	-	285'	Surface sand & shale
285'	-	560'	Red shale, sand & Red bed
560'	-	750'	Red Bed
750'	-	800'	Anhydrite
800'	-	890'	Anhydrite & shale
890'	-	1200'	Shale & salt
1200'	-	1530'	Shale & shells
1530'	-	1915'	Shale & shells
1915'	-	2005'	Shale & lime
2005'	-	2080'	Sandy lime
2080'	-	2190'	Sandy lime & shale
2190'	-	2260'	Sand & lime
2260'	-	2340'	Sand, lime & shale
2340'	-	2770'	Lime & shale
2770'	-	2910'	Lime
2910'	-	3135'	Lime & shale
3135'	-	3220'	Sand, lime & shale
3220'	-	3270'	Lime
3270'	-	3355'	Lime & shale
3355'	-	3400'	Lime
3400'	-	3655'	Lime & shale
3655'	-	3980'	Lime
3980'	-	4060'	Lime & shale
4060'	-	4092'	Lime
4092'	-	4093'	Chert
4093'	-	4132'	Chert & shale
4132'	-	4142'	Chert & lime
4142'	-	4196'	Chert & shale
4196'	-	4211'	Dolomite
4211'	-	4226'	Sand
4226'	-	4260'	Sand & shale
4260'	-	4276'	Shale & lime
4276'	-	4294'	Lime
4294'			Total Depth

RECEIVED
STATE CORPORATION COMMISSION

DEC 13 1962

12-13-62
CONSERVATION DIVISION
Wichita, Kansas