

15-151-10617-00-01

STATE OF KANSAS
STATE CORPORATION COMMISSION

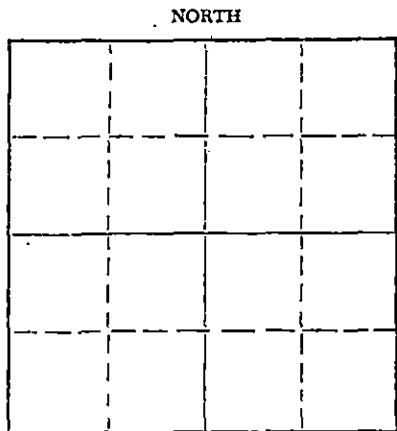
Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Pratt County, Sec. 29 Twp. 26S Rge. 12 (E) (W) X

Location as "NE/CNW/SW" or footage from lines SW NW SE
Lease Owner Schusterman Oil Company
Lease Name E. Stueder Well No. 1
Office Address 1209 Mid Continent Building Tulsa, Oklahoma 74103
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 9-21-70 19
Application for plugging approved 9-22-70 19
Plugging commenced 9-30-70 19
Plugging completed 10-2-70 19
Reason for abandonment of well or producing formation



If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. R. Biberstein
Producing formation Depth to top Bottom Total Depth of Well 3984 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|-------|--------|------------|
| | | | | 8 5/8 | 835 | None |
| | | | | 4 1/2 | 4282 | 1671'.13 |

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CONSERVATION DIVISION
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Cleaned out cellar. Had 15" tension at 1600 psi. Pushed plug to 3970' and dumped 10 gallons of sand with 4 sacks of cement. Shot casing at 1806' and 1690'. Laid down a total of 53 joints of 4 1/2" casing. Pushed plug to 350', dumped 10' rock bridge and 5 sacks of cement with calcium chloride. Bailed hole dry and plugged well with 5 yards of ready mix concrete.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling Company, Inc.
Address P. O. Box 221 Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton, ss.
James W. Rockhold

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well and that the same are true and correct. So help me God.

(Signature) James W. Rockhold
P. O. Box 221 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 7 day of October, 19 70

My commission expires May 27, 1973

Notary Public.

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bk Bldg., Wichita, Kansas

COPY

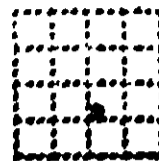
15-151-1067-00-01

SHELL OIL CO., INC.
E. Stueder No. 1.

SEC. 29 T. 26 R. 12 W
SW NW SE
1013' f NL 330' f WL SE 1/4

Total Depth. 4317'
Comm. 3-15-43 Comp. 4-17-43
Shot or Treated.
Contractor.
Issued. 5-29-43

County. Pratt



CASING:
8 5/8" 835' Cem.
4 1/2" 4282' Cem.

Elevation.

Production. Pot. 3000 B.
Echo. DD 4899 B.,
No wtr

Figures Indicate Bottom of Formations.

| | | |
|--------------------------|------|-------------------------|
| surface soil & sand | 135 | good porosity 3893-3903 |
| sand | 250 | good odor 3924-33 |
| red rock & gravel | 450 | good porosity 3955-57 |
| red rock. | 580 | fair odor 3721-32 |
| sand | 667 | poor porosity 3746-54 |
| red rock, gravel, shells | 680 | fair porosity 3879-83 |
| red rock | 750 | poor porosity, no |
| anhydrite | 778 | oil stain 4198-4203 |
| red rock & shale | 830 | |
| red rock | 836 | |
| shale | 915 | |
| shale & shells | 1265 | |
| salt | 1495 | |
| shale & shells | 1575 | |
| shale | 1712 | |
| lime | 1785 | |
| lime & shale | 2007 | |
| lime & chert | 2073 | |
| lime | 2115 | |
| lime & shalo | 2492 | |
| lime, shale, sand | 2593 | |
| lime & shale | 3094 | |
| sand | 3167 | |
| lime | 3414 | |
| shale & lime | 3486 | |
| lime | 3518 | |
| lime & shale | 3674 | |
| lime | 3767 | |
| lime brkn | 3786 | |
| lime & chert | 3867 | |
| lime brkn | 3909 | |
| lime | 4074 | |
| lime & chert | 4101 | |
| lime | 4145 | |
| 4145 equals 4143 Corr. | | |
| lime & chert | 4185 | |
| lime & sand | 4219 | |
| sand | 4232 | |
| lime | 4270 | |
| lime & shale | 4282 | |
| dolomite | 4291 | |
| 4291 equals 4288 SLC | | |
| dolomite | 4317 | |
| Total Depth. | | |

Tops: Topeka 3187
Lansing K.C. 3696
Viola 4131
Simpson 4189
Arbuckle dolomite 4279

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