

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Pratt County. Sec. 29 Twp. 26S Rge. (E) 12 (W)

Location as "NE/CNW/SW" or footage from lines SE NW NW

Lease Owner Shell Oil Company

Lease Name Petrowsky "C" Well No. 2

Office Address 1700 Broadway, Denver, Colorado

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed November 27 1951

Application for plugging filed May 22 1969

Application for plugging approved May 26 1969

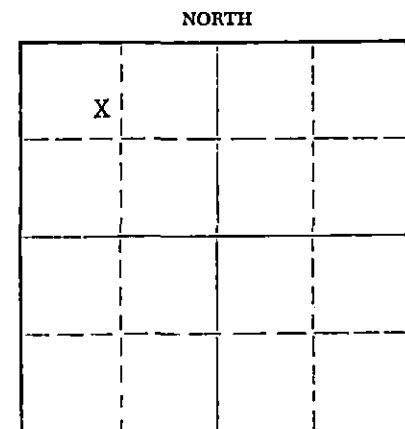
Plugging commenced September 10 1969

Plugging completed September 10 1969

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production April 1969

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well R. J. Warren

Producing formation Lansing-Kansas City Depth to top 3689 Bottom 4136 Total Depth of Well 4307 Feet

Show depth and thickness of all water, oil and gas formations. (1) Commingled with Viola in January 1957. (2) Schlumberger measurement

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing-Kansas City		3689	4136	8 5/8"	809'	None
				5 1/2"	4303'	None
Viola		4136	4260	8 5/8"	809'	None
				5 1/2"	4303'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Mixed 20 SXS Halco gels, 250 SXS light cement, pumped down 5 1/2" casing. Standing press. 15 psi. Mixed and pumped 13 SXS of regular cement between 5 1/2" and 8 5/8" surface casing. Press. 100 psi. Pumped 37 SXS of regular cement down 5 1/2" casing. Standing press. 30 psi. Well set 2 days. Filled 5 1/2" casing with regular cement. Cut casing off 4' below surface, welded on steel plate.

RECEIVED
STATE CORPORATION COMMISSION
SEP 30 1969
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Shell Oil Company

Address 1700 Broadway, Denver, Colorado 80202

STATE OF COLORADO, COUNTY OF DENVER, ss.

C. A. Wischoff (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. A. Wischoff

Oklahoma Production Department
1700 Broadway (Address) Denver, Colorado 80202

SUBSCRIBED AND SWORN TO before me this 26th day of September, 1969

My commission expires April 23, 1973

Notary Public

WEEKLY DRILLING REPORT

BISHOP (SHELL ORE) (COMPANY) LEASE R. PETROWSKY WELL 2-A
 FROM 10-31 TO 11-14 19 51 DISTRICT CARMI ELEV. _____
 COUNTY PRATT STATE KANSAS
 PARISH _____

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
10-31-51			RECEIVED STATE CORPORATION COMMISSION 9-30-69 SEP 30 1969 CONSERVATION DIVISION Wichita, Kansas	Location staked 1032' NL & 948' WL of NW $\frac{1}{4}$ Section 29-26S-12W (SE NW NW).
11-1-51				Skidded rig. RURT. Dug rathole. SPUD 11-1-51 at 8:45 AM Transit Corp., Rotary Contractor.
	0	60	Surface clay	
		95	Sand	
11-2-51	660	660	Red bed & shale	Drilled 12 $\frac{1}{4}$ " hole to 480'.
		760	Red bed & shale	Drilling 7 7/8" hole.
		775	Sand	Deflection survey at 750' - 0°.
		795	Sand & shale	
		798	Shale	Reamed hole to 12 $\frac{1}{4}$ ".
		809	Anhydrite	Drilled 12 $\frac{1}{4}$ " hole.
	809	TD	Anhydrite	8 5/8" cemented 809 with 450 sax bulk cement & 900# CaCl ₂ ; cement circulated.
11-3-51	809	835	Anhydrite	W.O.C.
11-4-51	835	1340	Anhydrite, shale & shells	
		1675	Shale	
		1815	Shale & lime	
11-5-51	1815	1925	Shale & lime	Mix 5 sax hulls.
		2115	Lime	Trip at 1995. Mix 5 sax hulls.
11-6-51	2115	2275	Lime	Mix 4 sax hulls.
11-7-51	2275	2370	Lime & shale	Trip at 2280. Mix 2 sax hulls.
		2495	Shale & shells	
		2605	Shale & lime	Deflection survey at 2500' - 0°.
11-8-51	2605	2725	Lime & shale	Mix 2 sax hulls.
		2845	Shale & lime	Mix 2 sax hulls.
		2980	Shale & lime	Trip at 2740.
11-9-51	2980	3185	Lime & shale	Mix 2 sax hulls.
		3230	Lime	Mix 2 sax hulls. Trip at 3185.
11-10-51	3230	3335	Lime	Lost small amount of mud. Mix 3 sax hulls.
		3385	Lime & shale	Mix 3 sax Magcogal, 18 sax Salt gel 15 sax bicarbonate of soda, 10 sax hulls, 1 barrel Preservative & 20 sax Mylogel.
11-11-51	3385	3422	Lime	Mix 20 sax Mylogel.
	3422	3440	Lime	
		3655	Lime & shale	Mix 5 sax Mylogel & 2 sax hulls.

CORRECT C. L. CREAGER EXPLOITATION ENGINEER APPROVED C. S. MADRY SUPERINTENDENT

#2

WEEKLY DRILLING REPORT

BISHOP (SHELL OIL)		LEASE R. PETROWSKY		WELL 2-A	
(COMPANY)		DISTRICT CARM		ELEV.	
FROM 10-31 TO 11-11 1951		COUNTY PRATT		STATE KANSAS	
PARISH					
WELL DATA					
DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS	
	FROM	TO			
11-12-51	3655	3714 3775	Lime & shale Lime	Mix 3 sax Mylogel. Circulated 1 hour at 3737 for samples. Trip at 3737. Circulated 1/2 hour for samples at 3764. Mix 40 sax High yield gel.	
11-13-51	3775	3875	Lime	Mix 10 sax Mylogel, 5 sax hulls & 5 sax gel. Trip at 3830; circulate 1 1/2 hours for samples. Mix 5 sax High-yield, 3 sax Mylogel & 2 sax hulls. Circulated 1/2 hour at 3840 for samples. Circulated 1/2 hour at 3855 for samples. Circulated 1/2 hour at 3871 for samples.	
11-14-51	3875	3887	Lime	Circulated 2 3/4 hours at 3887. DST #1: 3824-87; tool open 1 hour; recovered 960' gas & 140' oil & gas-cut mud; 15-minute SIBHP 980 psi.	
		3914	Lime	Circulated 1 hour 50 minutes at 3914 for samples. DST #2: 3906-14; tool open 1 hour; slight flow gas at surface in 30 minutes; recovered 180' mud-cut oil; 15-minute SIBHP 1200 psi.	

CORRECT

C. L. CREAGER
EXPLOITATION ENGINEER

APPROVED

S. S. MABRY

SUPERINTENDENT

WEEKLY DRILLING REPORT

BISHOP (SHELL ORR) (COMPANY) LEASE R. PETROWSKY " WELL 2-A
 DISTRICT CARMI ELEV. 1913
 FROM 11-5 TO 12-13 19 51 COUNTY PRATT STATE KANSAS
 PARISH

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
11-15-51	3914	TD	Lime	Correction: DST #1; 15-minute SIBHP 800 psi. Ran drill pipe in hole; gas un- loaded hole. Mix 3 sax Mylogel & circulated 45 minutes.
11-16-51	3988	4102	Lime	Trip at 3988. Mix 1 bbl preserva- tive & 3 sax Mylogel. Circulated for samples 1 hour at 4090. Trip at 4102.
11-17-51	4102	4147	Lime & chert	Circulated 1 hour 15 min. at 4135. Circulated 1 hour 8 min. at 4145. Circulated 1 1/2 hrs at 4147. Mix 6 sax Mylogel. Circulated 8 hours at 4147. Trip at 4147.
11-18-51	4147	4188 4222	Lime & chert Shale & sand	DST #3: 4124-47; tool open 1 hour; recovered 120' gas & 22' mud; 15-min. SIBHP zero. Mix 4 sax Mylogel, 8 sax Saltgel, 4 sax Magcogel & 2 sax hulls. Cir- culated 1 1/2 hours.
11-19-51	4222	4238 4255 4290	Shale Sand, hard Lime & shale	DST #4: 4174-4222; tool open 1 hr; recovered 50' mud; 15-min. SIBHP 640 psi. Circulated 3/4 hour. Trip at 4222 Trip at 4248.
11-20-51	4290 4307 4307 4305	4307 TD = 4305 TD	Lime & shale Lime & shale D.F. Correction Dolomite	Circulated 1-hour 8 min. at 4281 for samples. Circulated 1 hour 9 minutes at 4290 for samples. Mix 4 sax Mylogel, 5 sax high-yield & 1 sack hulls. Ran Schlumberger survey. Circulated 1 1/2 hours. Schlumberger Formation Tops (d.f.) Lansing-Kansas City 3689 (-1776) Marmaton (?) 4082 (-2169) Viola 4138 (-2225) Simpson 4198 (-2285) Arbuckle 4313 (-2400)* *Questionable
11-21-51				5 1/2" O.D. casing cemented 4303 (d.f.) with 165 sax bulk; plug down at 3 A.M. MORT.
11-22-51				W.O.C.
11-23-51				Moving in & rigging up cable tools. Folger Drilling Company, Cable Tool Contractor. (See page #2)

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 EXPLOITATION ENGINEER

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 SUPERINTENDENT