

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

5-151-10008-0000

WELL PLUGGING RECORD

NORTH


Locate well correctly on above  
Section Plat

Pratt County. Sec. 29 Twp. 26S Rge. (E) 12 (W)  
Location as "NE/CNW/SW" or footage from lines. NE SW SE  
Lease Owner Cooperative Refinery Ass'n.  
Lease Name Brown B Well No. 3  
Office Address Box 765 Gt. Bend, Ks.  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed May 14 19 49  
Application for plugging filed October 10 19 60  
Application for plugging approved October 14 19 60  
Plugging commenced October 23 19 60  
Plugging completed October 29 19 60  
Reason for abandonment of well or producing formation  
Non commercial production  
If a producing well is abandoned, date of last production. January 1 19 60  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Fred Hampel  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4264 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	744	-0-
				5 1/2	4261	2731.50'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugged hole back to 3790' with sand and 4 sk. cement.  
Top of plug 3782', shot off pipe, ran 50 sk. cement,  
bailed hole to 300', 10 ft. rock bridge, 20 sx. cement,  
filled hole with mud to 35, 10 sks. cement.

RECORDED  
STATE CORPORATION COMMISSION  
11-3-60  
NOV 3 1960  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Pipe Pullers, Inc.  
Address Ellinwood, Ks.

STATE OF KANSAS, COUNTY OF BARTON, ss.  
Marvin D. Sullivan (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Marvin D. Sullivan  
Box 765 Gt. Bend, Ks.  
(Address)

SUBSCRIBED AND SWORN to before me this 2 day of November, 1960  
Betty S. Edman  
Notary Public.

My commission expires Nov. 8, 1960



Company: G.R.A.

Sec. 29 Twp. 26 S Rge. 12 W

Farm: Brown "B" No. 3

Location: NE SW SE

Contractor: Bridgeport  
Comm: 4-12-49

County: Pratt  
Kansas

Casing Records: 8-5/8" @ 714 w/400 szs.  
5 1/2" @ 4261 w/225 szs.

Elevation: 1909

Production: Gas well - shut in

Figures Indicate Bottom of Formations

shale and sand	235
shale and shells	585
red rock & shells	740
anhydrite	760
shale & shells	1325
lime & shale	1470
shale and lime	1705
lime	2135
shale and shells	2170
lime and shale	2565
shale & lime shells	2860
shale and lime	2895
lime	2985
lime and shale	3015
lime	3510
lime and shale	3652
lime	3960
lime and shale	4012
lime and chert	4080
lime and shale	4120
lime	4155
lime and shale	4200
lime	4260
lime, pyrite & sand	4271
lime	4284

<u>Geological Logs D.F.</u>	
Landing	3666'
Kinderhook	4079'
Viola	4096'
Stinson	4168
Arbuckle	4258

TEST DATA:

Drill stem test: 3861-72', tool open 30 minutes, recovered 85' of gas cut mud with show oil & trace water. B.H.P. 450#.

Drilled plug and drilled deeper 4261-68, data, and sand. Bailed 5 gal. oil per hour. Drilled deeper 4284 and bailed 1/2 barrel oil per hour. Acidized 500 gal. Max. Press. 500#, final pressure 200#. Swabbed 30 barrels water with trace oil per hour, 2000' from surface. Set bridging plug @ 4230'. Perf. 4181 1/2-31 1/2  
4260 RTD = 4261, RTD with 21 shots. Swabbed 2 1/2 barrels water per hour with show gas. Plugged back 3875. Perf. 3862-74 with 46 shots. Bailed 1 gal. oil 1/3 barrel water per hour. Acidized with 500 gals. Max. Press. 800#, Final Press. 700#. Swabbed 20 bbls. and trace oil per hour. Plugged back 3850. Perf. 3816-22 with 21 shots. Acidized with 500 gallons. Max. Press. 400#, Final Press. 250#. Est. 3-3/4 million c.f. gas per day. Shut down.

RECEIVED  
STATE CORPORATION COMMISSION

OCT 11 1960

10-11-60

CONSERVATION DIVISION

WELL NO. 101328