

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 6 3 85
month day year

API Number 15- 151-21,620-0000

OPERATOR: License # 9232
Name Timberline Oil & Gas Corporation
Address 105 E. 8th Street
City/State/Zip Pratt, KS 67124
Contact Person Brant C. Grote
Phone 316-672-9476

SW SW SW Sec 35 Twp 26 S, Rge 12 East
(location) West

..... 330 Ft North from Southeast Corner of Section
..... 4950 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5428
Name Graves Drilling Co., Inc.
City/State Wichita, KS

Nearest lease or unit boundary line 330 feet.
County Pratt
Lease Name G. Studer Well# 1

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4700 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Mississippi

Depth to Bottom of fresh water 240 feet
Lowest usable water formation Nippewalla Group-L. Permian
Depth to Bottom of usable water 260 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 300 feet
Conductor pipe if any required NA feet
Ground surface elevation 1880 feet MSL
This Authorization Expires 11-30-85
Approved By 5-30-85 R
RCH for KOHE

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 5/29/85 Signature of Operator or Agent *Brant C. Grote* Title

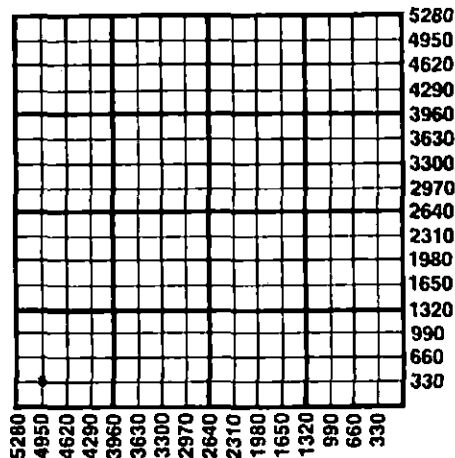
President

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
STATE CORPORATION COMMISSION

Important procedures to follow: **MAY 30 1985**
5-30-85
CONSERVATION DIVISION
Wichita, Kansas

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238