FORM MUST BE TYPED EFFECTIVE DATE: 10-29-89 State of Kansas FORM MUST BE SIGNED

FORM C-1 12/88 NOTICE OF INTENTION TO DRILL ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date November 15 1989 (month day year)

SE SE SW Sec 35 Twp 26 S, Rg 12 X West (East)

330 feet from South line of Section

2970 feet from East line of Section

(Note: Locate well on Section Plat Below)

OPERATOR: License # 5916

Name: Conoco Inc., %C. J. Dodson

Address: 3817 N.W. Expressway

City/State/Zip: Okla. City, OK 73112

Contact Person: Glen D. Hughes

Phone: (316) 793-7871

CONTRACTOR: License #: Will advise on ACO-1

Name: Being Bid Out

County: Pratt

Lease Name: STUDER Well #: 12

Field Name: Stead South

Is this a Prorated Field? .... yes X no

Target Formation(s): Mississippi Chert

Nearest lease or unit boundary: 330'

Ground Surface Elevation: 1864' feet MSL

Domestic well within 330 feet: .... yes X no

Municipal well within one mile: .... yes X no

Depth to bottom of fresh water: 230'

Depth to bottom of usable water: 260'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 300'

Length of Conductor pipe required: None

Projected Total Depth: 4400'

Formation at Total Depth: Viola

Water Source for Drilling Operations:

... well .... farm pond X other

DWR Permit #:

Will Cores Be Taken?: .... yes X... no

If yes, proposed zone:

Well Drilled For:		Well Class:	Type Equipment:
X Oil	... Inj	... Infield	X Mud Rotary
... Gas	... Storage	X Pool Ext.	... Air Rotary
... OWWO	... Disposal	... Wildcat	... Cable
... Seismic;	... # of Holes		

If OWWO: old well information as follows:

Operator:

Well Name:

Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? .... yes X no

If yes, total depth location:

AFFIDAVIT

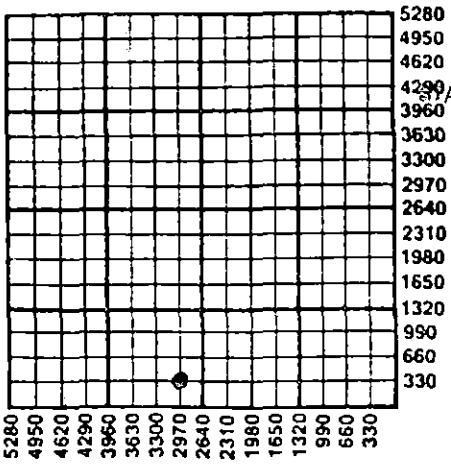
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Oct. 19, 1989 Signature of Operator or Agent: Chris Dobson Title: Supv.-Regulatory



STATE CORPORATION COMMISSION

RECEIVED

OCT 23 1989

10-23-89

CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:

API # 15- 151-21,955-0000

Conductor pipe required NONE feet

Minimum surface pipe required 280' feet per Alt. (1) X

Approved by: DPW 10-24-89

EFFECTIVE DATE: 10-29-89

This authorization expires: 4-24-90

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

35 26 12W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.