

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 30, 1989
month day year

15 W of
C S/2 N/2 NW Sec 35 Twp 26 S, Rg 12 East
West

OPERATOR: License # 7543
Name: Woods Petroleum Corporation
Address: P.O. Box 947
City/State/Zip: Pratt, KS 67124
Contact Person: Mark P. Stevenson
Phone: 316-672-7514

4290 feet from South line of Section
3975 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5107
Name: H-30, Inc.

County: Pratt
Lease Name: Mardis 'E' Well #: 2-35
Field Name: Stead South
Is this a Prorated Field? yes no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 990
Ground Surface Elevation: 1875 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 240
Depth to bottom of usable water: 240
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 260
Length of Conductor pipe required: None
Projected Total Depth: 4500
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
... well ... farm pond ... other
DWR Permit #: N/A
Will Cores Be Taken?: yes no
If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
... OWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWO: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal Wellbore? yes no
If yes, total depth location: _____

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5-3-89
MAY 5 1989

AFFIDAVIT

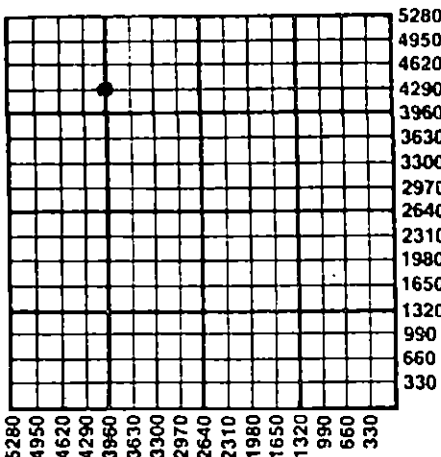
The undersigned hereby affirms that the design, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 2, 1989 Signature of Operator or Agent: Mark P. Stevenson Operations Supt.



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CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:

API # 15- 151-21,932-0000 ✓ OX6

Conductor pipe required NONE feet

Minimum surface pipe required 260' feet per Alt. (1) ✓

Approved by: LKM 5-5-89

EFFECTIVE DATE: 5-10-89 11-5-89

This authorization expires: _____

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

35
26
13W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.