

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 2 21 85
month day year

API Number 15- 151-21,578-0000

OPERATOR: License # 9232

NW SE NE ... Sec . 32 Twp . 26. S, Rge . 12. East West
(location)

Name Timberline Oil & Gas Corporation

Address 105 E. 8th Street

City/State/Zip Pratt, KS 67124

Contact Person Brant C. Grote

Phone 316-672-9476

..... 3630 Ft North from Southeast Corner of Section

..... 990 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5149

Name Wheatstate Oilfield Services, Inc.

City/State Pratt, KS

Nearest lease or unit boundary line 990 feet.

County Pratt

Lease Name Dietz Well# W-3

Domestic well within 330 feet : yes no

Municipal well within one mile : yes no

Well Drilled For: Well Class: Type Equipment:

Oil Swd Infield Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 200 2.30^{in HC} feet

Lowest usable water formation Nippewalla Group-L Permian

Depth to Bottom of usable water 250 feet

Surface pipe by Alternate : 1 2

Surface pipe to be set 300 feet

Conductor pipe if any required NA feet

Ground surface elevation 1890 feet MSL

This Authorization Expires 8-19-85

Approved By 2-19-85 *[Signature]*

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 5100! feet

Projected Formation at TD Arbuckle

Expected Producing Formations Arbuckle

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 2/15/85 Signature of Operator or Agent *[Signature]*

Title President

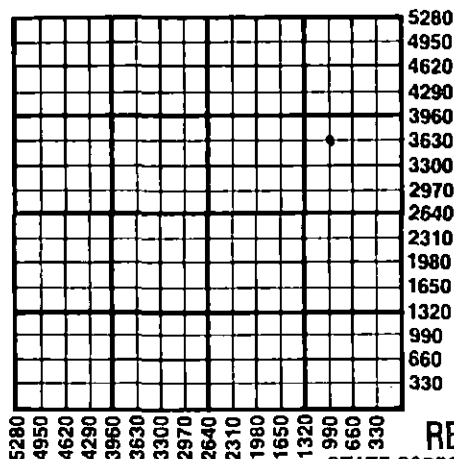
Form C-1 4/84

W.H.C. / W.H.C. 2-19-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION

FEB 19 1985
2-19-85
CONSERVATION DIVISION

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238