CARD MUST BE TYPED

NOTICE OF INTENTION TO DRILL (see rules on reverse side)

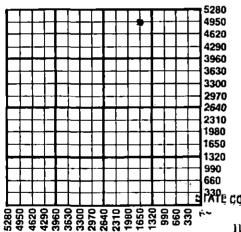
CARD MUST BE SIGNED

Form C-1 4/84

| | | (acc enter on te | . retseame, |
|--|---|---|---|
| Starting Date: | JUNE 30 |). 1985 year | API Number 15- /5/- 21,634-0000 |
| OPERATOR: License # 92.3.2 Name TIMBERLINE OIL & GAS CORPORATION Address .105 EAST & STH STREET City/State/Zip .PRATT, KANSAS 671.24 Contact Person BRANT C. GROTE OR ROY KNAPPE, Phone . (316) 672-9476 CONTRACTOR: License # .5428 Nume .GRAVES DRILLING CO., INC. City/State .WICHITA, KANSAS | | | NENWNE Sec .32 . Twp .26 . S, Rge 12 X West (location) |
| Well Drilled For: | Well Class: | Type Equipment: | Municipal well within one mile : yes 📝 no |
| 🔀 Oil 🔲 Swd | 🔀 Infield | X Mud Rotary | |
| 🗌 Gas 📋 Inj | ☐ Pool Ext. | Air Rotary | Depth to Bottom of fresh water24.0 feet |
| ☐ OWWO ☐ Expl | ☐ Wildcat | Cable | Lowest usable water formation VIPPEWALLA GROUP |
| If OWWO: old well info as follows: | | | Depth to Bottom of usable water . 26.0 feet |
| Operator | | | Surface pipe by Alternate : 1 🔯 2 🔲 |
| Weli Name | | | 200 |
| wen Name | • | • | Surface pipe to be set300 |
| Comp Date | Old Total | Depth | Surface pipe to be set 300 feet Conductor pipe if any required NA feet |
| Comp Date | Old Total | | Conductor pipe if any required |
| Comp Date Projected Total Depth Projected Formation at | Old Total 4500 TD ARBUCKL | Depthfeet E | Conductor pipe if any required NA |
| Comp Date Projected Total Depth Projected Formation at | Old Total 4.5.00 | Depthfeet E | Conductor pipe if any required |
| Comp Date Projected Total Depth Projected Formation at Expected Producing For | Old Total 4500 TDARBUCKL | Depthfeet E | Conductor pipe if any required NA feet Ground surface elevation 1904 feet MSL This Authorization Expires 724 35 Approved By 6-24 35 |

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land 1 Mile = 5,280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.

RECENTION alternate 2 completion, cement in the production pipe from below 1310 COMPORATION COMPANY to surface within 120 days of spud date.

JUN 2 4 1985 6-24-85 CONSERVATION DIVISION Wichita, Kansas State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238