

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 17, 1989
month day year

SW SE SW Sec 35 Twp 26 S, Rg 12 East West

OPERATOR: License # 5916
Name: Conoco Inc., %C.J. Dodson
Address: 3817 N.W. Expressway
City/State/Zip: Oklahoma City, OK 73112
Contact Person: Glen D. Hughes
Phone: (316) 793-7871

330' feet from South line of Section
3630' feet from East line of Section

(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: Advice on ACO-1
Name: Being Ridd Out

County: Pratt
Lease Name: Studer Well #: 10
Field Name: Stead South

Well Drilled For: Well Class: Type Equipment:
X. oil ... Inj X.. Infield X. Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes X no
Target Formation(s): Mississippi Chert
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 1864' feet MSL
Domestic well within 330 feet: ... yes X no
Municipal well within one mile: ... yes X no
Depth to bottom of fresh water: 230'
Depth to bottom of usable water: 230' 260'
Surface Pipe by Alternate: X 1 ... 2
Length of Surface Pipe Planned to be set: 300'
Length of Conductor pipe required: NONE
Projected Total Depth: 4500'
Formation at Total Depth: Miss. Lime
Water Source for Drilling Operations:
... well ... farm pond X other
DWR Permit #: _____
Will Cores Be Taken?: ... yes X no
If yes, proposed zone: _____

If OWMO: old well information as follows STATE CORPORATION COMMISSION
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____
Directional, Deviated or Horizontal wellbore? Wichita Kansas Yes X no
If yes, total depth location: _____

RECEIVED

STATE CORPORATION COMMISSION

7-11-89
JUL 11 1989

CONSERVATION DIVISION

AFFIDAVIT

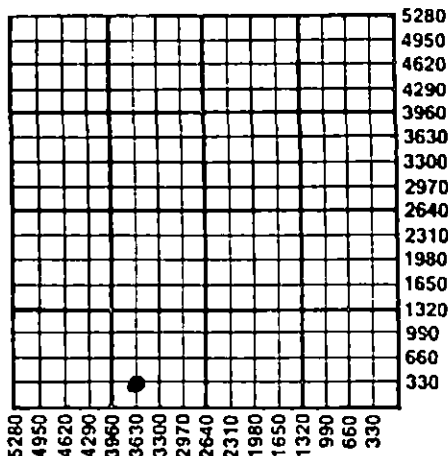
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 7, 1989 Signature of Operator or Agent _____ Title: Supv-Regulatory



FOR KCC USE:

API # 15- 151-21,942-0000

Conductor pipe required NONE feet

Minimum surface pipe required 280' feet per Alt. OX

Approved by: DPW 7-11-89

EFFECTIVE DATE: 7-16-89

This authorization expires: 1-11-90

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

35
24
12W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.