

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Collection

9-23-85

Correction

Starting Date 9 20 85
month day year

API Number 15- 151-21,707-0000

OPERATOR: License # 9232
Name Timberline Oil & Gas Corporation
Address 105 E. 8th Street
City/State/Zip Pratt, Kansas 67124
Contact Person Brant C. Grote or Roy Knappe, Jr.
Phone (316)672-9476

NE NE SE Sec. 20 Twp. -26 S, Rg. 12 X West
2310 Ft. from South Line of Section
330 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5138
Name Cougar Drilling Co., Inc.
City/State Wichita, KS

Nearest lease or unit boundary line 330 feet
County Pratt

Well Drilled For: Well Class: Type Equipment:
Oil X SWD Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

X Lease Name Welch Well # SED-1
Ground surface elevation 1905 feet MSL
Domestic well within 330 feet: yes no X
Municipal well within one mile: yes no X
Surface pipe by Alternate: 1 X 2
Depth to bottom of fresh water 240
Depth to bottom of usable water 260
Surface pipe planned to be set 300
Projected Total Depth 5150 feet
Formation Granite Basement

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 9/19/85 Signature of Operator or Agent [Signature] Title President

was Otto Haeme # SWD-1

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2

This Authorization Expires 3-16-86 Approved By 9-16-85

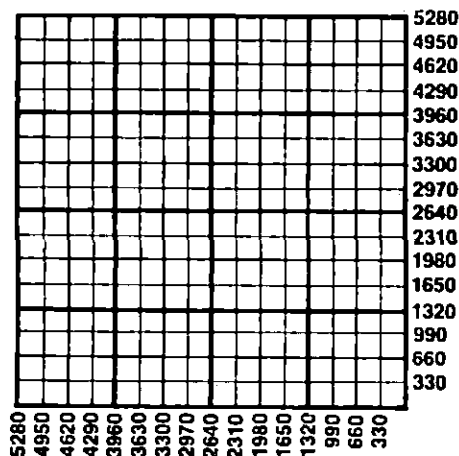
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
STATE CORPORATION COMMISSION

Important procedures to follow: SEP 20 1935
9-20-35

CONSERVATION DIVISION
Wichita, Kansas

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238