

For KCC Use:
Effective Date: 7-10-02
District #: 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OWWO

Form C-1
September 1999

NOTICE OF INTENT TO DRILL

Form must be Typed
Form must be Signed
All blanks must be Filled
CORRECTED

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date July 8, 2002
month day year

Spot East
SW - NW - SW Sec. 30 Twp. 26 S. R. 12 West
1650 feet from (S) (circle one) Line of Section
330 feet from (W) (circle one) Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 5403
Name: WAYNE E. WALCHER
Address: 107 North Market - Suite 701
City/State/Zip: Wichita, Kansas 67202
Contact Person: Wayne E. Walcher
Phone: 316/267-1611

(Note: Locate well on the Section Plat on reverse side)
County: Pratt
Lease Name: Wayne Walcher RGU (Robert) Well #: 4

CONTRACTOR: License# 5929
Name: DUKE DRILLING CO., INC.

Field Name: _____
Is this a Prorated / Spaced Field? Yes No

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input checked="" type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic;	# of Holes	<input type="checkbox"/> Other
<input type="checkbox"/> Other:		

Target Formation(s): Arbuckle
Nearest Lease or unit boundary: 330'

If OWWO: old well information as follows:
Operator: SHELL OIL COMPANY
Well Name: Petrowsky "A" # 1
Original Completion Date: 03/31/1965 Original Total Depth: 4308'

Ground Surface Elevation: _____ feet MSL
Water well within one-quarter mile: Yes No

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: KANSAS CORPORATION COMMISSION
Bottom Hole Location: _____
KCC DKT #: _____

Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150
Depth to bottom of usable water: 180'

JUL 02 2002
7-2-02
CONSERVATION DIVISION
WICHITA, KS

AFFIDAVIT ~~WAS~~: EFF. DATE 7-12-02 IS: EFF. DATE 7-10-02

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Surface Pipe by Alternate: 1 2
Length of Surface Pipe ~~XXXXXX~~ set: 810'

Length of Conductor Pipe required: N/A
Projected Total Depth: 4308'

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
Well _____ Farm Pond _____ Other

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: July 2, 2002 Signature of Operator or Agent: Sally R. Byers Title: Agent

For KCC Use ONLY
API # 15 - 151-10642-00-01
Conductor pipe required NONE feet
Minimum surface pipe required 810' SET feet per Alt. 1
Approved by: RJP 7-5-02 / RJP 7-8-02
This authorization expires: 1-5-03
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

30 26 12w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: _____
Lease: _____
Well Number: _____
Field: _____
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: SW - NW - SW

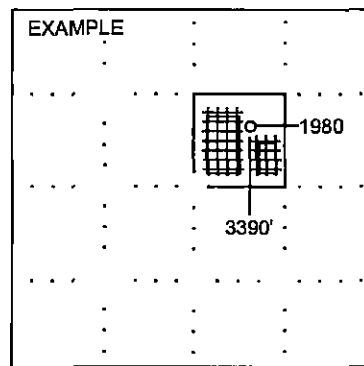
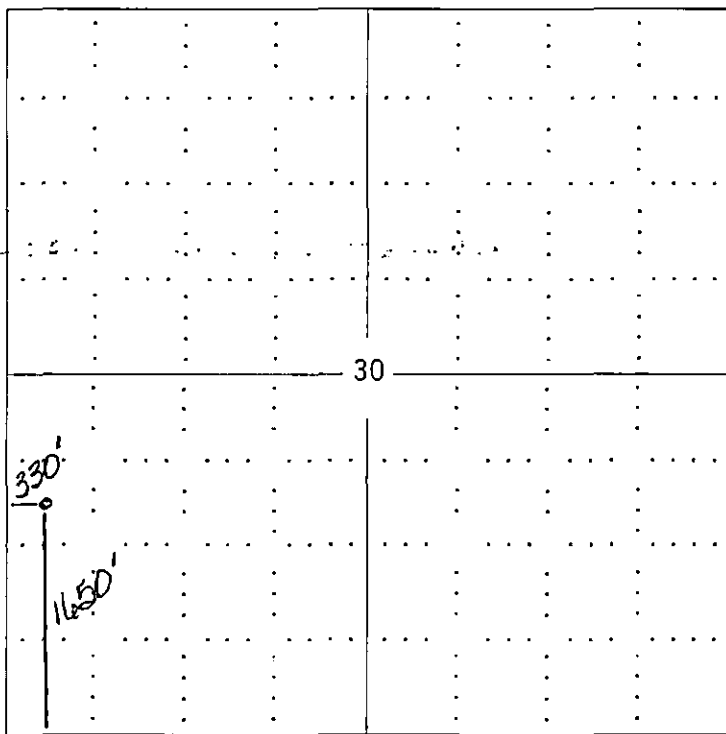
Location of Well: County: _____
_____ feet from S / N (circle one) Line of Section
_____ feet from E / W (circle one) Line of Section
Sec. _____ Twp. _____ S. R. _____ East West

Is Section _____ Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ___ NE ___ NW ___ SE ___ SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

PRATT COUNTY

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).