

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

✓

Expected Spud Date. 10 5 1987  
month day year

API Number 15-151-21,857-0000  
E/2 W/2 W/2  
SE SW NW  
2640' East  
4290' West  
Sec. 31... Twp. 26 S. S. Rg. 12...  
Fl. from South Line of Section  
Fl. from East Line of Section

OPERATOR: License # 09408  
Name Trans Pacific Oil Corporation  
Address 410 One Main Place  
City/State/Zip Wichita, Ks. 67202  
Contact Person Alan D. Banta  
Phone 316-262-3596

(Note: Locate well on Section Plat on reverse side)  
Nearest lease or unit boundary line 330 feet  
County Pratt  
Lease Name Honeman Well # 1

CONTRACTOR: License # 05841  
Name Trans Pac Drilling Inc.  
City/State Wichita, Ks. 67202

Ground surface elevation feet MSL  
Domestic well within 330 feet: \_\_\_yes Xno  
Municipal well within one mile: \_\_\_yes Xno

Well Drilled For: Well Class: Type Equipment:  
X Oil \_\_\_ Storage X Infield X Mud Rotary  
\_\_\_ Gas \_\_\_ Inj. X Pool Ext. \_\_\_ Air Rotary  
\_\_\_ OWWO \_\_\_ Expl \_\_\_ Wildcat \_\_\_ Cable

Depth to bottom of fresh water 220 feet  
Depth to bottom of usable water 220 feet  
Surface pipe by Alternate: 240 1 X 2 \_\_\_

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date Old Total Depth

Surface pipe planned to be set  
Conductor pipe required  
Projected Total Depth 4350 feet  
Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 9/25/87 Signature of Operator or Agent Alan D. Banta Title EXPLO. MGR.

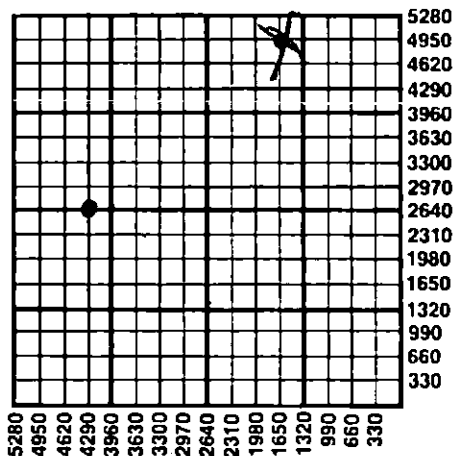
For KCC Use:  
Conductor Pipe Required feet; Minimum Surface Pipe Required 240 feet per Alt. 1 X  
This Authorization Expires 3-28-88 F. J. Pectus Approved By J. H. 9-28-87 10-2-87

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



CONSERVATION DIVISION  
Wichita, Kansas

SEP 28 1987  
9-28-87

STATE CORPORATION COMMISSION  
RECEIVED

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238