

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CORRECTION
CARD MUST BE SIGNED
6-26-85

Starting Date: 7-1-85
month day year

API Number 15- 151-21,627.0000

OPERATOR: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, Kansas 67124
Contact Person Brian G. Fisher
Phone 316-263-4777

X E/2 SE SE Sec 34 Twp 26 S, Rge 12
(location) East West
X 660 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5149
Name Wheatstate Oilfield Services
City/State Pratt, Kansas 67124

Nearest lease or unit boundary line 330 feet
County Pratt
Lease Name Mardis Well# 1-34
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 250 feet
Lowest usable water formation Alluvium
Depth to Bottom of usable water 300 feet
Surface pipe by Alternate: 2
Surface pipe to be set 350 feet
Conductor pipe if any required None feet
Ground surface elevation feet MSL
This Authorization Expires 12-13-85
Approved By 6-13-85

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4625 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Mississippi

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

6-26-85

Date Signature of Operator or Agent

Brian G. Fisher

4603 SESESE 330 FSE
EXPLORATION MANAGER

Title

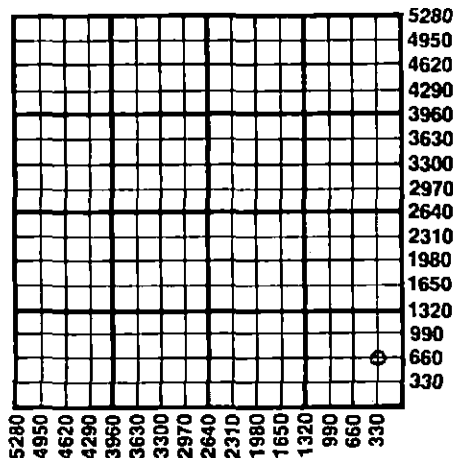
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if not filed within six (6) months of date received by K.C.C.

STATE CORPORATION COMMISSION

JUN 26 1985

6-26-85
CONSERVATION DIVISION
Wichita, Kansas

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side I, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238