

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 7-10-85
month day year

API Number 15- 151-21,628-0000

OPERATOR: License # 5087
Name Texas Energies, Inc.

NW SE SE... Sec 34 Twp 26 S, Rge 12... East
(location) West

Address P.O. Box 947
City/State/Zip Pratt, Kansas 67124
Contact Person Brian G. Fisher
Phone 316-263-4777

990 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5149
Name Wheatstate Oilfield Services
City/State Pratt, Kansas 67124

Nearest lease or unit boundary line 990 feet.
County Pratt
Lease Name Mardis Well# 2-34

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Depth to Bottom of fresh water 300-250 feet
Lowest usable water formation Alluvium
Depth to Bottom of usable water 300 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 350 feet
Conductor pipe if any required None feet
Ground surface elevation feet MSL
This Authorization Expires 12-13-85
Approved By 6-13-85

Operator
Well Name
Comp Date 4625 Old Total Depth
Projected Total Depth feet
Projected Formation at TD Arbuckle
Expected Producing Formations Mississippi

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

6-13-85

Date Signature of Operator or Agent

Brian G. Fisher

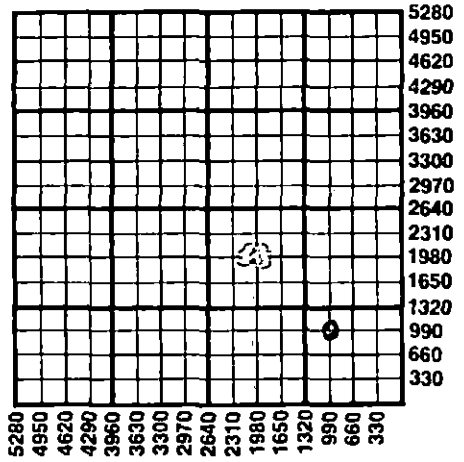
EXPLORATION MANAGER

MHC/UDHE 6-13-85 Form C-1 4/84

RECEIVED
 STATE CORPORATION COMMISSION
 JUN 13 1985

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of LAND
 1 Mile x 5,280 Feet



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238