State of Kansas

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CARD MUST BE TYPED — CARD MUST BE SIGNED

Starting Date: 7-15-85 (month day year)

API Number 15– 151-21,640-0000

OPERATOR: License # 5087

Name: Texas Energies, Inc.

Address: P.O. Box 947

City/State/Zip: Pratt, Kansas 67124

Contact Person: Brian G. Fisher

Phone: 316-263-4777

CONTRACTOR: License # 5149

Name: Wheatstate Oilfield Services

City/State: Pratt, Kansas 67124

SE SW SE (location) Sec 34 Twp 26 S, Rge 12 ☐ East ☒ West

330 Ft North from Southeast Corner of Section

1650 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line: 330 feet.

County: Pratt

Lease Name: Mardis Well#: 3-34

Domestic well within 330 feet: ☐ yes ☒ no

Municipal well within one mile: ☐ yes ☒ no

Well Drilled For:		Well Class:	Type Equipment:
☒ Oil	☐ Swd	☒ Infield	☒ Mud Rotary
☐ Gas	☐ Inj	☐ Pool Ext.	☐ Air Rotary
☐ OWWO	☒ Expl	☐ Wildcat	☐ Cable

If OWWO: old well info as follows:

Operator:

Well Name:

Comp Date: Old Total Depth:

Projected Total Depth: 4625 feet

Projected Formation at TD: Arbuckle

Expected Producing Formations: Mississippian

Depth to Bottom of fresh water: 250 feet

Lowest usable water formation: Alluvium

Depth to Bottom of usable water: 300 feet

Surface pipe by Alternate: 1 ☒ 2 ☐

Surface pipe to be set: 350 feet

Conductor pipe if any required: None feet

Ground surface elevation: feet MSL

This Authorization Expires: 12-27-85

Approved By: 6-27-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

MHC/UOHE 6-27-85

Date: June 26, 1985 Signature of Operator or Agent: [signature] Title: EXPLORATION MANAGER

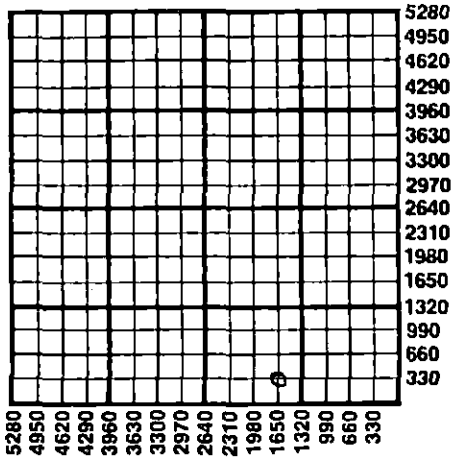
Form C-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
STATE CORPORATION COMMISSION

JUN 27 1985
6-27-85
CONSERVATION DIVISION
Wichita, Kansas

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238