

EFFECTIVE DATE: 3-31-91

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date March 25 1991  
month day year

SW SE SE Sec 34 Twp 26 S, Rg 12 East West

OPERATOR: License # 5030  
Name: Vess Oil Corporation  
Address: 8100 E. 22nd St. North  
City/State/Zip: Wichita, KS 67226  
Contact Person: Bill Horigan  
Phone: 316-682-1537

330 feet from South line of Section  
990 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5929  
Name: Duke Drilling Co., Inc

County: Pratt  
Lease Name: Mardis Well #: 5  
Field Name: Stead South

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj  Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes  ... no  
Target Formation(s): Miss  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 1884 feet MSL

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Domestic well within 330 feet: ... yes  ... no  
Municipal well within one mile: ... yes  ... no  
Depth to bottom of fresh water: 210  
Depth to bottom of usable water: 250'  
Surface Pipe by Alternate: X 1 ... 2

Directional, Deviated or Horizontal wellbore? ... yes  ... no  
If yes, total depth location: \_\_\_\_\_

Length of Surface Pipe Planned to be set: 240' 270\*  
Length of Conductor pipe required: N/A  
Projected Total Depth: 4350'  
Formation at Total Depth: Mississippi

Water Source for Drilling Operations:  
 well ... farm pond ... other

DWR Permit #: Not available yet  
Will Cores Be Taken?: ... yes  ... no

If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT \*270' of surface pipe required

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/12/91 Signature of Operator or Agent: W.R. P... .. Title: Operations Manager

RECEIVED  
STATE CORPORATION  
MAR 25 1991  
3-25-91  
CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE:  
API # 15- 151-22,046-0000  
Conductor pipe required None feet  
Minimum surface pipe required 270 feet per Alt 1  
Approved by: MW 3-26-91  
EFFECTIVE DATE: 3-31-91  
This authorization expires: 9-26-91  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

34 26 12W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

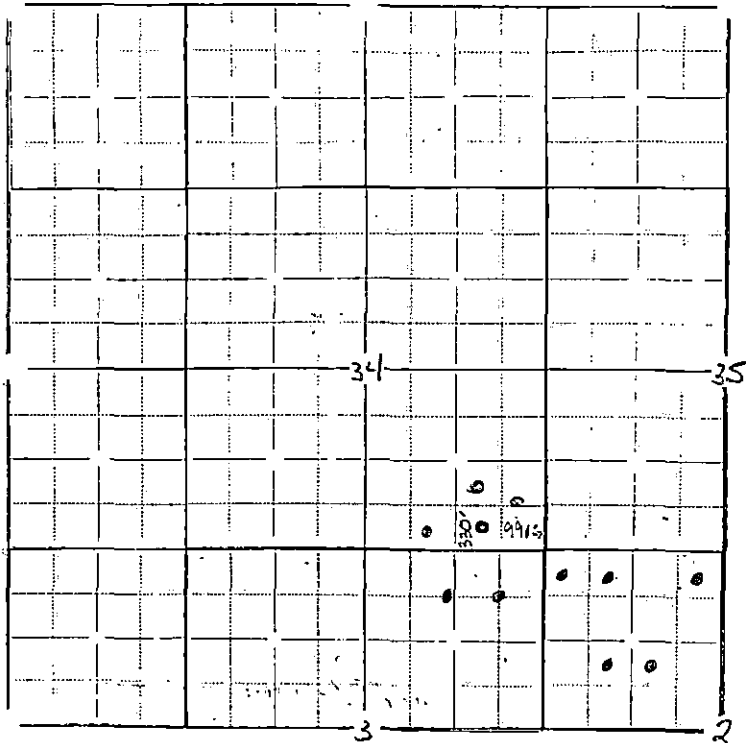
**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL**

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Vess Oil Corporation LOCATION OF WELL:  
 LEASE Mardis 330' feet north of SE corner  
 WELL NUMBER 5-34 990' feet west of SE corner  
 FIELD Stead South SE/4 Sec. 34 T 26 R 12 ~~W~~  
 COUNTY Pratt  
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR     IRREGULAR?  
 DESCRIPTION OF ACREAGE SW SE SE IF IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

**PLAT**



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent WR Henson

Date 3/12/91 Title Operations Manager