

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 11-10-91

FORM MUST BE TYPED

DISTRICT # 1

State of Kansas

FORM MUST BE SIGNED

SGA? Yes No

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11 month 5 day 91 year 15' Spot S/C NW SW SW Sec 34 Twp 26S Rg 12 X East West

OPERATOR: License # 05050
Name: HUMMON CORPORATION
Address: 200 W. Douglas, #1020
City/State/Zip: Wichita, KS 67202
Contact Person: Byron E. Hummon, Jr.
Phone: (316) 263-8521
FAX #: (316) 263-7551
CONTRACTOR: License #: 5929
Name: Duke Drilling Co., Inc.

975 feet from South / West line of Section
4950 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR
County: Pratt
Lease Name: Henrichs Well #: 1 Twin
Field Name: Grimes
Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 1865 feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 220'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 320
Length of Conductor pipe required: 0
Projected Total Depth: 4400'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations: X well farm pond other
DWR Permit #:
Will Cores Be Taken?: yes X no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec X Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OUVW ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
If OUVW: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth
Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 11-5-91 Signature of Operator or Agent: Joyce Cochran Joyce Cochran title: Secretary

FOR KCC USE:
API # 15- 151-22,072-0000
Conductor pipe required None feet
Minimum surface pipe required 840 feet per Alt 1 @
Approved by: MW 11-5-91
This authorization expires: 5-5-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

CONTACT DISTRICT OFFICE PRIOR TO SPUDDING FOR APPROVAL

KCC OFFICE USE ONLY

11-5-91 D
11:40 CT MW

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
NOV 5 1991
11-5-91
CONSERVATION DIVISION
WICHITA, KS
KANSAS CORPORATION COMMISSION:
Law

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

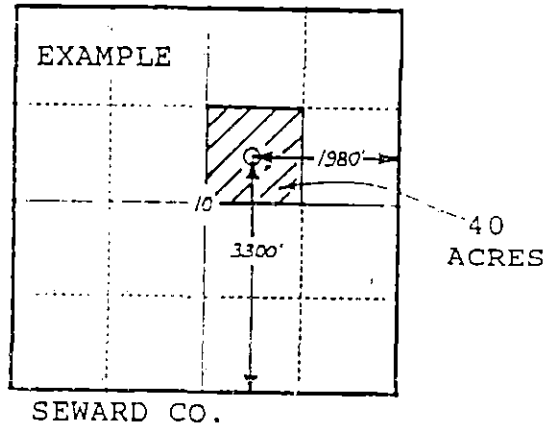
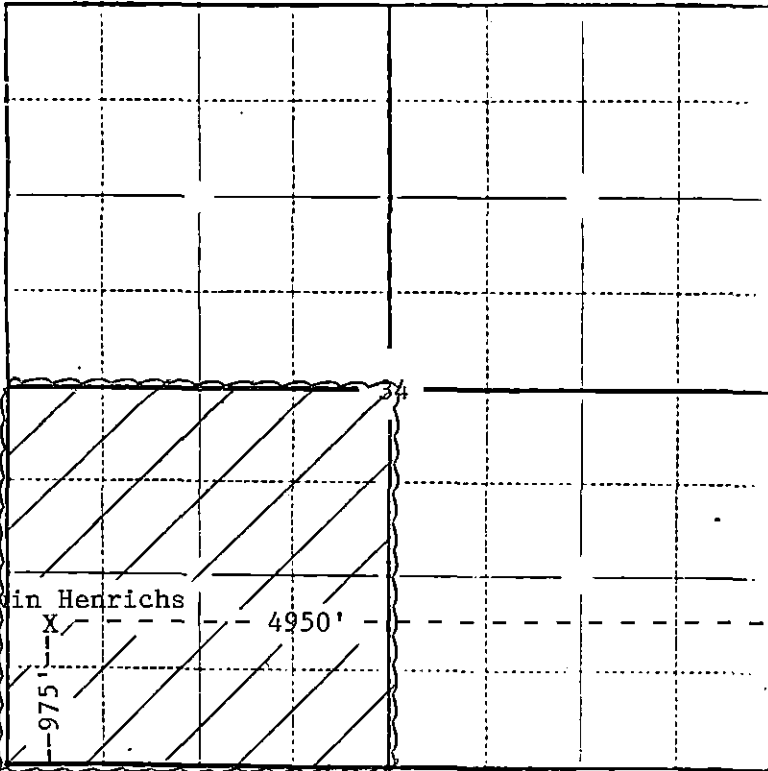
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Hummon Corporation LOCATION OF WELL: COUNTY Pratt
 LEASE Henrichs 975 feet from south/~~XXXX~~ line of section
 WELL NUMBER #1 Twin 4950 feet from east/~~XXXX~~ line of section
 FIELD Grimes SECTION 34 TWP 26S RG 12W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 160 IS SECTION X REGULAR or IRREGULAR
 QTR/QTR/QTR OF ACREAGE SW - _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

Section corner used: NE NW SE SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



Plat indicates SW/4 Sec. 34.

CONTACT DISTRICT
 OFFICE PRIOR
 TO SIGNING
 FOR APPROVAL
 REC OFFICE USE ONLY

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.