

EFFECTIVE DATE: 11-2-91

FAX

263-7551

FORM MUST BE TYPED

State of Kansas

FORM MUST BE SIGNED

FORM C-1 4/90

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

*yes*  
*Dist. 1*

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 10 27 91 C NW SW SW Sec 34 Twp 26S S, Rg 12 East West

OPERATOR: License # 05050  
Name: HUMMON CORPORATION  
Address: 200 W. Douglas, #1020  
City/State/Zip: Wichita, KS 67202  
Contact Person: Byron E. Hummon, Jr.  
Phone: (316) 263-8521

990' feet from South Line of Section  
4950' feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: (unknown)  
Name: (unknown)

County: Pratt  
Lease Name: Henrichs Well #: 1  
Field Name: Grimes  
Is this a Prorated Field? yes  no   
Target Formation(s): Mississippian  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: est. 1870' gr. feet MSL  
Domestic well within 330 feet: yes  no   
Municipal well within one mile: yes  no   
Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 220'  
Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 320'  
Length of Conductor pipe required: -0-  
Projected Total Depth: 4400'  
Formation at Total Depth: 4400'  
Water Source for Drilling Operations:  
 well  farm pond  other

Well Drilled For: Well Class: Type Equipment:  
 Oil  Inj  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWO  Disposal  Wildcat  Cable  
 Seismic;  # of Holes

If OWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes  no   
If yes, total depth location: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: yes  no   
If yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-22-91 Signature of Operator or Agent: Joyce Cochran Title: \_\_\_\_\_ Sec. \_\_\_\_\_  
*Joyce Cochran*

C.D. 10-23-91  
C.O. 10-23-91

FOR KCC USE:  
API # 15- 151-22,068-0000  
Conductor pipe required None feet  
Minimum surface pipe required 240 feet per Alt. ①  
Approved by: MLW 10-28-91  
EFFECTIVE DATE: 11-2-91  
This authorization expires: 4-28-92  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED 13  
KANSAS CORPORATION COMMISSION  
OCT 23 1991  
10-23-91  
CONSERVATION DIVISION 26  
WICHITA, KS 12W

**REMEMBER TO:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

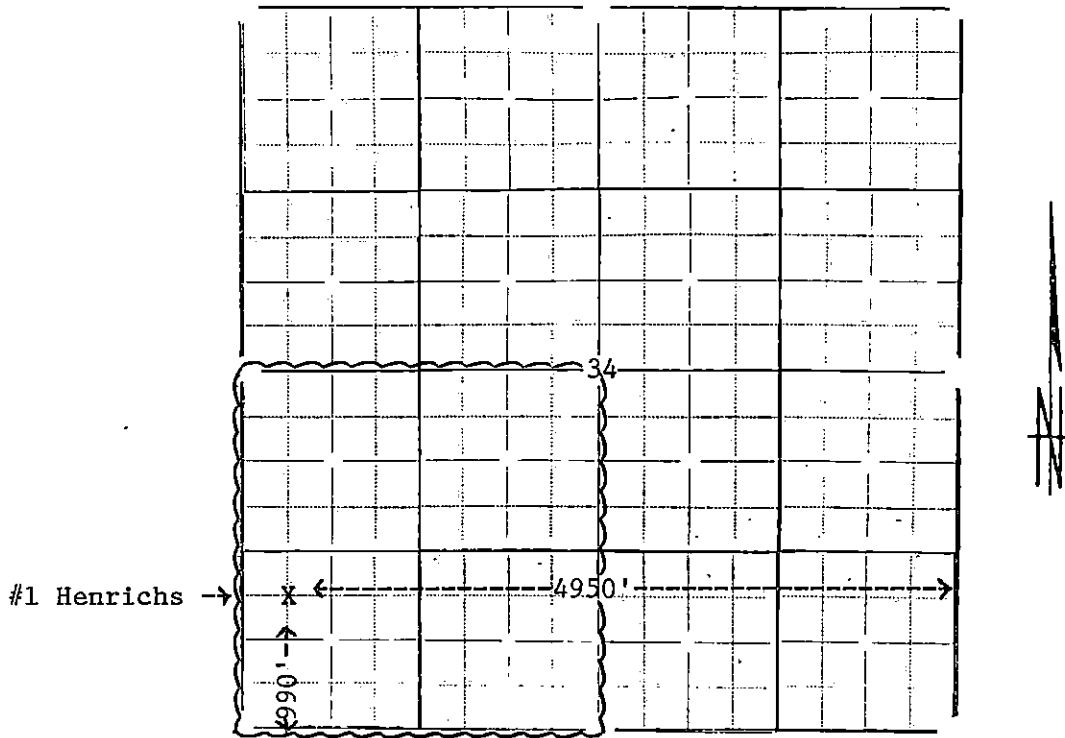
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR HUMMON CORPORATION LOCATION OF WELL:  
 LEASE Henrichs 990' feet north of SE corner  
 WELL NUMBER #1 4950' feet west of SE corner  
 FIELD Grimes C NW SW SW Sec. 34 T 26S R 12 E/W  
 COUNTY Pratt  
 NO. OF ACRES ATTRIBUTABLE TO WELL 160 IS SECTION X REGULAR IRREGULAR?  
 IF IRREGULAR, LOCATE WELL FROM NEAREST  
 DESCRIPTION OF ACREAGE SW 34-26S-12W CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Joyce Cochran  
 Date 10-22-91 Title Sec.