

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date .. March 16, 1987 ..
month day year

API Number 15— 033-20,707-0000

OPERATOR: License # 03080
Name .. Jack Exploration, Inc.
Address .. P. O. Box 60
City/State/Zip .. Sulphur, OK 73086
Contact Person .. James R. Jack
Phone .. (405) 622-2310 or (405) 622-2319..... East
.. C. N/2 SW/4 Sec. 8 ... Twp 35S .. S, Rg. 18W .. West
1980 Ft. from South Line of Section
3960 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name .. Not yet selected - will call
City/StateNearest lease or unit boundary line 1320 feet
County .. ComancheLease Name .. Oller Well # 1-8
Ground surface elevation .. 2050± feet MSLWell Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat CableDomestic well within 330 feet: yes no
Municipal well within one mile: yes no

Depth to bottom of fresh water

Depth to bottom of usable water 200

Surface pipe by Alternate: 1 2

Surface pipe planned to be set .60' cond., .400' surface

Conductor pipe required

Projected Total Depth 5800' feet

Formation

IF OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date .. 3/11/87 Signature of Operator or Agent *James R. Jack* Title .. President

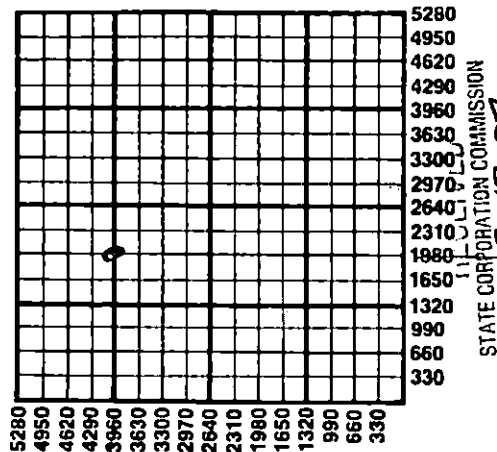
For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required ²⁰⁰ feet per Alt. *1*This Authorization Expires *7-13-87* Approved By *3-13-87* *R*

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238