

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

## NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. MAY 16 1988  
month day year

API Number 15-151-21.883-00-00

OPERATOR: License # 5923  
Name AMERICAN PETROLEUM COMPANY, INC.  
Address 3500 NORTH ROCK ROAD, BLDG. 1300  
City/State/Zip WICHITA, KANSAS 67226  
Contact Person JIM BARVAIS  
Phone (316) 636-5273NW. SW. SW. Sec. 8 Twp. 26 S, Rg. 11 X East  
990 Ft. from South Line of Section  
4950 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5380  
Name EAGLE DRILLING INC.  
City/State WICHITA, KANSASNearest lease or unit boundary line 330 feet  
County PRATTLease Name JORNS Well # 1  
Ground surface elevation 1855 feet MSLWell Drilled For: Well Class: Type Equipment:  
 Oil  Storage  Infield  Mud Rotary  
 Gas  Inj.  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  CableDomestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  noDepth to bottom of fresh water 200Depth to bottom of usable water 200Surface pipe by Alternate: XX 2

If OWWO: old well info as follows:

Operator .....

Well Name .....

Comp Date ..... Old Total Depth .....

Surface pipe planned to be set 220 +Conductor pipe required NONEProjected Total Depth 4300 feetFormation VIOLA

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 5-13-88 Signature of Operator or Agent James Barvais Title PRESIDENT

For KCC Use:

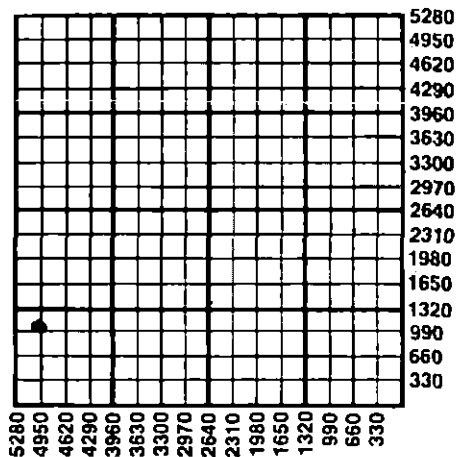
Conductor Pipe Required ..... feet; Minimum Surface Pipe Required 230 feet per Alt. OXThis Authorization Expires 11-13-88 Approved By R.H.S. 13-88EFFECTIVE DATE: 5-18-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or termination.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



RECEIVED  
STATE CORPORATION COMMISSION

MAY 13 1988

CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238