

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 1 20 86 month day year

API Number 15- 151-21,761-00-00

OPERATOR: License # 5171 Name TXO Production Corp Address 155 N. Market, Suite 1000 City/State/Zip Wichita, KS 67202 Contact Person Jerry Collins Phone 316-269-7600

SE SE SE Sec. 4 Twp. 26 S, Rg. 11 West 330 Ft. from South Line of Section 330 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6165 Name FWA Drilling Co. Inc. City/State Yukon, OK

Nearest lease or unit boundary line 330 feet County Pratt Lease Name ZINK "A" Well # 1

Well Drilled For: Oil SWD Infield Mud Rotary X Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Ground surface elevation TBD feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Surface pipe by Alternate: 1 X 2

If OWWO: old well info as follows:

Depth to bottom of fresh water 100 Depth to bottom of usable water 250-200 Surface pipe planned to be set 400 Projected Total Depth 4100 feet Formation Mississippi

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

rcn/1046

cementing will be done immediately upon setting production casing.

Date 1-15-86 Signature of Operator or Agent Jeffrey S. Childs Title Drlg. & Completion Engr.

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 1 X

This Authorization Expires 7-16-86 Approved By 1-16-86

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
 STATE CORPORATION COMMISSION

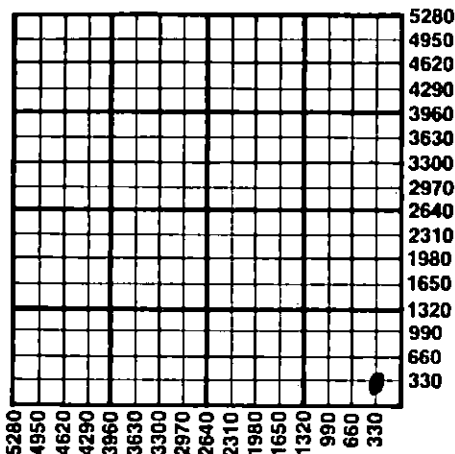
Important procedures to follow:

JAN 15 1963

A Regular Section of Land
 1 Mile = 5,280 Ft.

CONSERVATION DIVISION
 Wichita, Kansas

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



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 1680 T of
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State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238